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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

September 30, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company **Jicarilla "R" No. 166**, Well No. **1**, in **SE** $\frac{1}{4}$ **Se** $\frac{1}{4}$,
(Company or Operator) (Lease)

P, Sec. **29**, T. **23N**, R. **2W**, NMPM, **Undesignated** Pool

Unit Letter

MINXKXK Sandoval

County. Date Spudded **7-15-63** Date Drilling Completed **7-22-63**

Elevation **7354** Total Depth **3025** PBD

Please indicate location:

Top ~~xx~~/Gas Pay **2942** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **2942-2958'**

Open Hole Depth Casing Shoe **3015** Depth Tubing **3005**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After ~~xx~~ Fracture Treatment: **1353** MCF/Day; Hours flowed **3 hr**

Choke Size **3/4**; Method of Testing: **Back Pressure**

~~xx~~ Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **30,000# sand and 33,500 gallons water.**

Casing Press. **722** Tubing Press. **720** Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter **El Paso Natural Gas Company**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved **MAY 13 1964**, 19____, **Shar-Alan Oil Company**
(Company or Operator) **RICHARD S. HUNT**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

By: **Richard S. Hunt**
(Signature)

Title **Mgr. of Lands & Explorations**

Send Communications regarding well to:

Name **Shar-Alan Oil Company**

1402 Denver U. S. National Center

Address **Denver 2, Colorado**



