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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

March 26, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Stromberg, Well No. 2, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 29, T. 23-N, R. 3-W, NMPM., Undesignated Pool  
Unit Letter

Sandoval

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1040 N, 790 E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>100</u>	<u>100</u>
<u>4 1/2"</u>	<u>3050</u>	<u>102</u>
<u>1"</u>	<u>3000</u>	

County. Sandoval Date Spudded 12-30-58 Date Drilling Completed 1-7-59  
Elevation 7338 DF Total Depth 3050 PBD

Top Oil/Gas Pay 2969 Perf Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2981-88; 2969-71

Open Hole None Depth 3050 Casing Shoe 3050 Depth 3000 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4000 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1300 bbls/water. 75,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by M. J. Florence Co. as the Stromberg No. 2.  
El Paso Natural Gas Company has purchased the well with the name change to  
EPNG Stromberg #2. EPNG will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAK, 1962

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed By Ben Boyd  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:  
Name: E. S. Oberly

Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Supervisor Dist. # 3

Title: \_\_\_\_\_

