	SHAR-ALAN OIL COM				
	Operator				
Ι.	PRORATION OFFICE				
	OPERATOR		1		
		GAS			
	TRANSPORTER	OIL			
	LAND OFFICE	1			
	U.S.G.S.				
	FILE				
	SANTA FE	1			
	DISTRIBUTION				
	NO. OF COPIES RECEIVED		4	<u> </u>	

DISTRIBUTION SANTA FE /	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-104 Effective 1-1-65
FILE / L		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS	-		
OPERATOR /	-		
PRORATION OFFICE	-		
Operator			
SHAR-ALAM OIL CO	MPANY		
Address			
4101 East Louisian	A Avenue, Denver, Colore	ido 80222	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:	To show new tr	ansporter
Recompletion	Oil Dry G	as $\frac{x}{2}$	& P7/1
Change in Ownership	Casinghead Gas Conde	nsate	2611/1/2
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	ame, Including Formation	Kind of Lease
Jicarilla "R" No.		ignated Picture Cliffs	State, Federal or Fee Indian
Location Unit Letter D ; 99	Feet From The North Li	ne andFeet From	The West
Line of Section 28 , To	wnship 23 North Range	West , _{NMPM} , Sa	mdoval County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL G	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Co Shar-Alan Oil Company	singhead Gas or Dry Gas	l .	oved copy of this form is to be sent) e., Denver, Colo. 80222
	Unit Sec. Twp. Rge.		/hen
If well produces oil or liquids, give location of tanks.		yes	12-14-64
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	Plug Back Same Res'v. Diff. Res
11-18-64	12-14-64 Name of Producing Formation	3180' Top Oil/Gas Pay	Tubing Depth
South Blanco PC	Picture Cliffs	3082	3085 Depth Casing Shoe
Perforations 3082 - 3102'			3160
3002 3100	TURING CASING AN	ND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4	8 5/8	100'	60
	4 1/2	3160	100
6 3/4	4 1/2	JAUV	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Edite First New On Itali 10 Taliks			/ KLULIYAN
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas MCF
			OIL CON. COM
			DIST. 3
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1582	3 hour		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure 652	Choke Size
Back pressure	-0-		
. CERTIFICATE OF COMPLIA		U CONSERV	VATION COMMISSION
			JUL 11,1968
I hereby certify that the rules and	d regulations of the Oil Conservatio	n APPROVED	
Commission have been complied	NCE I regulations of the Oil Conservatio with and that the information give he best of my knowledge and belie	n APPROVED	JUL 1 1 1968

TITLE .

of Ends & Exploration

July 8, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.