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	NO. OF COPIES RECEIVED			
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form			Form e 10
	SANTA FE		FOR ALLOWABLE	Saparsades Old G-104 and C-11
	U.S.G.S.		AND	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (
	TRANSPORTER OIL	9.		DEC 3 0 1888
	GAS /			OIL CON. CO
	OPERATOR /			DIST. 3
I.	Operator			DIST. 5
	Address	e Co, Inc.		
	ALGI Most Louisia	no Amo Bonno Golomodi		
	Reason(s) for filing (Check proper box)			Shar Alan
	New We!l	Change in Transporter of: Oil Dry Gas	Change in Francy	erier from M r Pass
	Recompletion Change in Ownership	Casinghead Gas Conden		To Byna May 011 à Gas Go
If change of ownership give name and address of previous owner				Ame. Benmen Selemate
80222				
II. DESCRIPTION OF WELL AND LEASE Vegse Name				e Lease No.
	Lease Name	Well No. Pool Name, Including Fo	State, Federa	1 -
	Location 2 165	3 Sandhillanico Pic	tured Gliffe	IMALIAS
	4	Feet From The	e and Feet From	The Wash
	Unit Letter;;	Teet From The		
	Line of Section Tow	nship Range	, NMPM,	County
			~	
III.	DESIGNATION OF TRANSPORT		Address (Give address to which appro	ved copy of this form is to be sent)
	Nume of Admostation Transporter of the			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	Drag Bor 011 & Sec So.	The .	2301 Fact Levisions Ave.	Perver, Colorado Calif
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	en de la companya de
		1	A	Nay 1968
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
Oil Well City Well Weller Weller Weller				Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (Dr., AKB, K1, GK, etc.)	Italie of Froducing Formation	, , , , , , , , , , , , , , , , , , , ,	
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)			and must be equal to or exceed top allow
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date 1 list New Cli Aut 10 1 diss	20.00.1225		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
				Ggs - MCF
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gds - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	Possell Durten		DEC 3 0, 1968	
			APPROVED BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signa	ature)	tests taken on the well in accordance with RULE 111.	

12/28/68 (Date) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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