Form C-104 Revised 10-1-78

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

1.	OPERATOR GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GAS	
	Operator STANLEY			
	Addressi	ST STREET LABAGEM		ENEM
	Address 1  946 FIRST STREET LAFAYETTE, CA. 94549  Recogn(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil X Dry Gas  Change in Ownership Casinghead Gas Condensate			
	New Well	Change in Transporter of:		1983
	Recompletion Change in Ownership	Oil A Dry C	Gas U U A	CON. L.
	If change of ownership give name	N A	Oll	CON. 3
	and address of previous owner	N.A.		Dia.
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including		
	CHAPMAN	1 LYBROOK	CATTID	eral or Fee FEE
	Location Unit Letter	560 Feet From The S L	ine and 1980 Feet Fra	m TheW :
	Line of Section 20 To	waship 23N Range	6W , ммрм, San	idoval Cour
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil   OTANIE DEPENDING COMPANIE		P.O. BOX 256 FARMINGTON, NM 87401	
	GIANT REFINING COMPANY  Name of Authorized Transporter of Cazinghead Gas ar Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	W. N. d. a. O. W. W. d.	Unit Sec. Twp. Rgs.	is gas octually connected?	When
	If well produces oil or liquids, give location of tanks.	#1 20 23N 6W	1	
$\mathbf{v}_{\cdot}^{2}$	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Table D. di
		rease of Producing Pormation	100 OII/Gas Pay	Tubing Depth
	Perforations			Depth Coming Shoe
	TUBING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				
F				j
	TEST DATA AND REQUEST FO		after recovery of total volume of load of epth or be for full 24 hours)	ll and must be equal to or exceed top al
_	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
-	Length of Test	Tubing Press ire	Casing Pressure	Choke Size
		-		0.000
	Actual Prod. During Test	O11-3bls.	Water - Bbla.	Gas - MCF
'				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensers/MMCF	Gravity of Condensate
-		Tubing Drawn of the Ann		
	, series (prior, serie priy	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-is)	Choke Sixe
. c	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
1	hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED AUG 13	1984 - 19
D	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by JUANA I CHAVEZ	
		),	TITLE SUPERVISOR DISTRICT # 3  This form is to be filed in compliance with RULE 1104.	
	( If a to a ( )	timology		
	1/1/11/44 1 11/11/44		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat	
OPER - P			tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition Constate Forms C-104 must be filed for each pool in multip