	1	1
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OIL	-2	
GAS	1	
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bar-A	lan	01.
	GAS	GAS

September 2, 1965

(Date)

COMMISSION

SANTA FE	/	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		<u></u>	AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
LAND OFFICE		1		
TRANSPORTER	上			
G A	S			
OPERATOR DESIGN	- +/			
PRORATION OFFICE Operator				
Shar-	Alan Oil	l Company		
Addresis				
1402	Denver 1	J. S. National Conter.	Denver, Colorado 80202	
Reason(s) for filing (Chec			Other (Please explain)	
Hew Well		Change in Transporter of:		
Recompletion		Oil Dry	y Gas	
Change in Ownership		Casinghead Gas Cor	ndensate	
If change of ownership g	αive name			
and address of previous				
DESCRIPTION OF W	ELL AND	LEASE Well No. Pool	Name, Including Formation	Kind of Lease
	1: -11 -11 -		,	Kind of Lease Indian State, Federal or Fee
Jicarilla Location	T. NO.	163 2 S	So Blanco Pictured Cliff	
_	1950		Line and 7901 Feet Fi	The Book
Unit Letter I	1850	Feet From The SCE CE	Line and 790 Feet Fi	rom the
Line of Section 23	. Tos	wnship 23 North Range	2 West , NMPM, Sa	ndova l County
Enter of Bestlein 23		2.5 NOLLI	4 8884 34	
DESIGNATION OF T	RANSPOR'	TER OF OIL AND NATURAL	GAS	
Name of Authorized Trans	sporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
		·		
Name of Authorized Trans	sporter of Cas	singhead Gas 🔲 or Dry Gas 🙀		pproved copy of this form is to be sent)
El Paso N	atural G	as Company	1402 Denver U. S. Na	
If well produces oil or lic		Unit Sec. Twp. Rge.	Denver Colorede 802 is gas actually connected?	When Upon receipt of
give location of tanks.		! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	no	reports
If this production is cor	mmingled wi	th that from any other lease or po	ool, give commingling order number:	
COMPLETION DATA				
Designate Type o	f Completic	Oil Well Gas Well	New Well Workover Deeper	Thrid back same fies v. Diff. fies
		X_	Tatal Donth	P.B.T.D.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	1.5.1.5.
11-9-64		August, 1965 Name of Producing Formation	3067 Top <u>GH</u> /Gas Pay	Tubing Depth
Pool				
So Blanco Perforations	PC	Pictured Cliffs	3010	3004 Depth Casing Shoe
				3065
3010 - 30	24	TUBING, CASING.	AND CEMENTING RECORD	3003
HOLE SIZ	F	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4"		<u> </u>	101'	
		2		60
11410		8 5/8"		60
6 3/4"		4 1/2"	3065'	60 75
6 3/4"				
	EQUEST F	4 1/2" 1" tubing OR ALLOWABLE (Test must)	3065' 3004' be after recovery of total volume of load	75
TEST DATA AND RI		4 1/2" 1" tubing OR ALLOWABLE (Test must able for thi	3065' 3004' be after recovery of total volume of load is depth or be for full 24 hours)	d oil and must be equal to or exceed top all
TEST DATA AND R		4 1/2" 1" tubing OR ALLOWABLE (Test must)	3065' 3004' be after recovery of total volume of load	d oil and must be equal to or exceed top all
TEST DATA AND RIOIL WELL Date First New Oil Run		1" tubins OR ALLOWABLE (Test must able for this	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g	as lift, etc.
TEST DATA AND RI		4 1/2" 1" tubing OR ALLOWABLE (Test must able for thi	3065' 3004' be after recovery of total volume of load is depth or be for full 24 hours)	d oil and must be equal to or exceed top all as lift, etc.
TEST DATA AND RIOIL WELL Date First New Gil Run Length of Test	To Tanks	Tubing TOR ALLOWABLE (Test must able for this able for t	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g	d oil and must be equal to or exceed top all as lift, etc.
TEST DATA AND RIOIL WELL. Date First New Oil Run	To Tanks	1" tubins OR ALLOWABLE (Test must able for this	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g	as lift, etc. Thorage 1965 Gas-MoEP 3 1965
TEST DATA AND RIOIL WELL Date First New Gil Run Length of Test	To Tanks	Tubing TOR ALLOWABLE (Test must able for this able for t	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g	Thomas of the state of the stat
TEST DATA AND RIOIL WELL Date First New Cil Run Length of Test Actual Prod. During Tes	To Tanks	Tubing TOR ALLOWABLE (Test must able for this able for t	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g	d oil and must be equal to or exceed top all as lift, etc.
TEST DATA AND RIOIL WELL Date First New Cil Run Length of Test Actual Prod. During Tes GAS WELL	To Tanks	Tubing Pressure Oil-Bbls.	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls.	as lift, etc. Thoughout to or exceed top all the ore exceed to the ore exceed top all the ore exceed to
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TEST DATA AND RIOIL WELL Date First New Cil Run Length of Test Actual Prod. During Tes GAS WELL Actual Frod. Test-MCF	To Tanks	Tubing OR ALLOWABLE (Test must able for thing Date of Test Tubing Pressure Oil-Bb!s.	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	as lift, etc. Thoughout 1965 Gas-MoEP 3 1965 OIL CON. COM.
TEST DATA AND RIOIL WELL Date First New Cil Run Length of Test Actual Prod. During Tes GAS WELL Actual Prod. Test-MCF Testing Method (pitot, b)	To Tanks	Tubing Pressure Oil-Bb!s. COR ALLOWABLE (Test must able for this able	be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls.	d oil and must be equal to or exceed top all as lift, etc. Thought 1965 Gas-MoEP'3 1965 Gravity of Condensate Choke Size
TEST DATA AND RIOIL WELL Date First New Cil Run Length of Test Actual Prod. During Tes GAS WELL Actual Prod. Test-MCF Testing Method (pitot, b) Back Pres	To Tanks t /D pack pr.)	Tubing Pressure Length of Test Tubing Pressure Length of Test Tubing Pressure	3065' 3004' be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	d oil and must be equal to or exceed top allows lift, etc. Thought 1965 Gas-MoEP 3 1965 Gravity of Condensate Choke Size
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TEST DATA AND RIOIL WELL. Date First New Oil Run Length of Test Actual Prod. During Tes GAS WELL Actual Prod. Test-MCF Testing Method (pitot, b) Back Pres CERTIFICATE OF	To Tanks To Tanks To Tanks To Tanks To Tanks	Tubing Pressure COE ALLOWABLE (Test must able for this ab	Be after recovery of total volume of load is depth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbls. Bels. Condensate/MMCF Casing Pressure OIL CONSE APPROVED SEP 20 APPROVED SEP 20 TITLE Supervisor Dist. This form is to be filed if this is a request for most the accuracy to the second of the	Gravity of Condensate Choke Size RVATION COMMISSION 1965 1965 1965 1965 1965 1965 1965 1965 1965 1965 1965 1965 1965 1966 1967 1968 1969
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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.







Job separation sheet

	NO. OF COPIES RECEIVED	1/	Ì
	DISTRIBUTION	1	
	SANTA FE	1	
	FILE	11-	
	U.S.G.S.		AUT
	LAND OFFICE		
	TRANSPORTER OIL GAS	1	
	OPERATOR	1	1
I.	PRORATION OFFICE		<u> </u>
	Operator		
	DYNA RAY O	L& C	GAS CO.
	A101 K Ja Reason(s) for filing (Check p	St.	Denve
	New Well		Change
	Recompletion		Oil
	Change in Ownership		Casing
	If change of ownership give and address of previous own DESCRIPTION OF WEL Lease Name		LEASE
	Lease Name		Well N
	_	149	1
	Jicarilla Location	163	1
	Jicarilla 1		2
	Jicarilla]	185	1
Ш.	Jicarilla 1 Location Unit Letter I	Tow	O Feet F
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	Location Unit Letter I Line of Section 23 DESIGNATION OF TRA Name of Authorized Transport Name of Authorized Transport R1 Paso Nat If well produces oil or liquid give location of tanks. If this production is commit COMPLETION DATA Designate Type of Company of C	Tow NSPORT ter of Oil ter of Cas. Gas ngled with	Peet F nship 2 ER OF OI Inghead Gas CO. Unit S
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DISTRIBUTION SANTA FE FILE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS /	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
OPERATOR PRORATION OFFICE Operator			
Address	& GAS CO., INC.		101- CUR. COM. / 2151. 3
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain)	
If change of ownership give name and address of previous owner	ne Shar-Alan Oil Co., 41	.01 E. La. St., Denve	er, Colo. 80222
Lease Name Jicarilla I	ND LEASE Well No. Pool Name, Including F	State Federa	al or Fee
Location	1850 Feet From The S Li		The E
Line of Section 23	Township 23N Range 2	W , NMPM, Sando	val County
Name of Authorized Transporter of		AS Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of R1 Paso Nat. (_ X	Address (Give address to which appro	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If this production is commingled. COMPLETION DATA	with that from any other lease or pool, Oil Well Gas Well		Disposit Company
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan-MCF
		<u> </u>	APIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	ATION COMMISSION DEC 3 0 1968
Commission have been complied	and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Original Signed by	Emery C. Arnold
			SUPERVISOR DIST. #3
	Signature)	If this is a request for allow well, this form must be accompatests taken on the well in accompatents and accompate the sections of this form must be sections.	at be filled out completely for allow-
November 3, 19	(Title) 68 (Date)	well name or number, or transport	ells. I, III, and VI for changes of owner, ter, or other such change of condition. t be filed for each pool in multiply