•	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  1 PRANSPORTER  GAS  OPERATOR  PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104   Supersedes Old C-104 and C-1   Effective 1-1-65   GAS	
I.	TRANS DELTA OIL & GAS CO., INC.				
	Address 1330 LEYDEN STREET SUITE 131 DENVER, COLORADO 80220				
	Recson(s) for filing (Check proper box)  Other (Please explain)				
	New Well Change in Transporter of: Corporate Name Change from				
	Change in Ownership Casinghead Gas Condensate Dyna Ray Oil & Gas Co., Inc. to				
	If change of ownership give name and address of previous owner Trans Delta Oil & Gas Co., Inc.				
11	DESCRIPTION OF WELL AND	I E ACT		o ous oo, n.c.	
•••	Lease Name	Well No. Pool Name, Including F	formation Kind of Lea	se Lease No.	
	JICARILLA I 163	2 SO BLANC	O PC State, Fede	rgl or Fee	
	Unit Letter I : 1850 Feet From The S Line and 790 Feet From The E				
	Line of Section 23 Township 23N Range 2W NMPM, RIO ARRIBA County				
T Y Y	DECICE ATTICK OF TRANSPORT	TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of Oil		Address (Give address to which appr	oved copy of this form is to be sent)	
	Hame of Authorized Transporter of Casinghead Gas or Dry Gas X Adaress (Give address to which approved copy of this form is to be sent)				
	EL PASO NATURAL GAS CO		EL PASO TX		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? W 1965	her.	
<b>2</b> % 7	f this production is commingled with that from any other lease or pool, give commingling order number:				
3 V .	COMPLETION DATA  Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<del></del>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			,		
ĺ			1		
	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
			Producing Method (Flow, pump, gas lift, etc.)		
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke State	
-	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF	
ĺ.					

**GAS WELL** 

Actual Prod. Test-MCF/D

CHIEF ACCT

DEC 20 1972

Testing Method (pitot, back pr.)

**/I. CERTIFICATE OF COMPLIANCE** 

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Old C-104 and C-110

JAN 5 1873 APPROVED\_ By Original Signed by Emery U. Arnold STUTEVISOR DIST. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition-