

OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

DATE 3-6-63

EP

Re: Operator EL PASO NATURAL GAS CO.

Lease STROMBERG FED.

Well # 1 Unit Letter J S 20 T 23

R 3, Pool BALLARD P.C.

☐ CURTAILMENT NOTICE

Re: Shut-In Notice No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_  
as reflected by \_\_\_\_\_ shows the curtailment volume to be  
\_\_\_\_\_ MCF as of the end of \_\_\_\_\_. Since your \_\_\_\_\_  
allowable is in excess of the curtailment volume, you are hereby authorized  
to produce \_\_\_\_\_ MCF during the month of \_\_\_\_\_  
event shall the well's production exceed that amount. but in no



☒ CANCELLATION OF SHUT-IN NOTICE

No. SF 3663 Dated 2-4-63

The production for the above well for the month of JAN.  
as reflected by C-114's shows that the curtailment volume shown on  
the Shut-In Notice has been made up. ~~XXXXXXXXXX~~  
6 times o/p

You are hereby authorized to resume production of the above  
referenced well.

OIL CONSERVATION COMMISSION  
ORIGINAL SIGNED  
BY FRED MARES  
GAS PRORATION SECTION

# NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871  
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) ~~(553)~~ **ST 3643** DATE \_\_\_\_\_

## NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change \_\_\_\_\_  
Purchaser \_\_\_\_\_ Pool \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \_\_\_\_\_ Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

SUPERVISOR, DISTRICT \_\_\_\_\_

### RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		

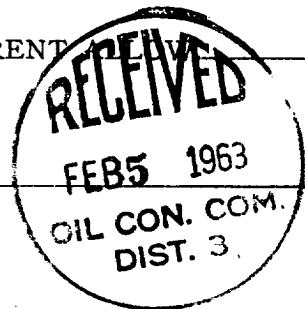
TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH NET ALLOW. \_\_\_\_\_

PREVIOUS \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_ REVISED \_\_\_\_\_ MONTH CURRENT ALLOW. \_\_\_\_\_

EFFECTIVE IN THE \_\_\_\_\_ MONTH PRORATION SCHEDULE. \_\_\_\_\_

REMARKS: \_\_\_\_\_



### NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser **EPNG** Pool **BALLARD P.C.** Date **2-4-63**  
Operator **EPNG** Lease **STRONGS P.D.**  
Well No. **1** Unit Letter **J** Sec. **20** Twp. **23** Rnge. **3**  
Effective date of Shut-in **2-1-63** Reason for Shut-In **6 times overproduced.**

**This well will remain shut-in until further notice by the Commission.**

A. L. PORTER, Jr., Director

BY ORIGINAL SIGNED

BY FRED MARES

GAS PRORATION SECTION

THE UNIVERSITY OF CHICAGO

PHYSICS DEPARTMENT

RESEARCH REPORT

NO. 100

1955

BY

JOHN H. SCHWARTZ

AND

ROBERT H. FORT

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