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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			
PRORATION OFFICE			
Operator			_

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

I.	U.S.G.S. LAND OFFICE IRANSPORTER OIL OPERATOR PRORATION OFFICE Continental Oil Company					
	P. O. Box 3312	, Durango, Colorado 813	302			
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Casinghead Gas Cond	Gas Lease Name Chystensate	au&e		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool 1	Name, Including Formation	Kind of Lease		
	AXI Apache "Y"	1 Bell	ard Pictured Cliffs	State, Federal or Fee Federal		
	Location Unit Letter 4 ; 165	Feet From The Morth L	ine and 998 Feet Fr	om The West		
		vnship 23 Range	AW , NMPM,	Sandova1 County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL (AS	oproved copy of this form is to be sent)		
	Name of Authorized Transporter of Oil		· ·			
	Name of Authorized Transporter of Cas 21 Pago Naturel Gas Con	apeny	P.O. Box 990, Ferming			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	If this production is commingled with COMPLETION DATA					
- • •	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deeper.	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	i ² ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, A	ND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours)	l oil and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift		
	Length of Test	Tubing Pressure	Casing Pressure	Choke le		
		Oil-Bbls.	Water-Bbls.	OIL Gas 46 1866		
	Actual Prod. During Test	OII-Buis.		- CA "93		
	GAS WELL			COM.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choice Size		
VI	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		- 1	RVATION COMMISSION		
			Chiming Chimica 197			
HD Haleey		If this is a request for allowable for a newly drilled or deepened				
	(Signature) District Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
		itle) 4 1965	able on new and recomplete	able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,		
	February 24, 1965 (Date)		well name or number, or tran-	well name or number, or transporter, or other such change of condition		
	MMOCC (6) HDH		Separate Forms C-104 completed wells.	Separate Forms C-104 must be filed for each pool in multiply completed wells.		