

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 28, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

Jicarilla "L"

Well No. 1, in NW $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

D

Sec. 19

T. 23N

R. 2W

NMPM, Undesignated Pictured Cliffs

Pool

Unit Letter

Sandoval

County. Date Spudded 9-27-58

Date Drilling Completed 10-13-58

Please indicate location:

Elevation 7397

Total Depth 3250

PBTD 3194

Top ~~X~~/Gas Pay 3118

Name of Prod. Form Undesignated Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3118-29 1 Set

Open Hole 12

Depth

Casing Shoe 3238

Depth

Tubing 3139

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 708 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,000 gal water and 16,500 # sand

Casing _____ Tubing _____ Date first new
Press. _____ Press. 2500 oil run to tanks _____

Oil Transporter _____

Gas Transporter Transwestern Pipe Line Company

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	306	200
5 1/2"	3238	145

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ OCT 31 1958, 19 _____

MAGNOLIA PETROLEUM COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Lee E. Robinson, Jr.

(Signature)

Title District Gas Superintendent

Send Communications regarding well to:

Name Magnolia Petroleum Company

Box 2406

Address Hobbs, New Mexico

Attn: Mr. Lee E. Robinson, Jr.

RECEIVED

OCT 31 1958

OIL CON. COM.

DIST. 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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