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DISTRIBUTION			
SANTA FE		1	
FILE		7	4
U.S.G.S.		Ī	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OFERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION

SARTA FE /		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR			
GAS /				
PRORATION OFFICE				
Address 1330 LEYDEN S	OIL & GAS CO., INC. TREET SUITE 131			
DENVER, COLO Reason(s) for filing (Check proper		Osh (Ol)		
New Well	Change in Transporter of:	Other (Please explain)	Name Change from	
Pecompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ius 📙	& Gas Co., Inc. to	
If change of ownership give nam and address of previous owner _			Oil & Gas Co., Inc.	
I. DESCRIPTION OF WELL AN				
JICARILLA I 163	Well No. Pool Name, Including I SO BLANC		Lease No.	
	90 Feet From The N	ne and 790 Feet Fro		
Line of Section 23	Township 23N Range	2W , NMPM,	RIO ARRIBA County	
	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of	Cil or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
Flame of Authorized Transporter of EL PASO NATURAL	_ ~	Address (Give address to which approved copy of this form is to be sent) EL PASO TX		
It well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If this production is commingled /. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	- N. A. C.		Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhla.	Water-Bb.s.	Gas-MCF	
CAS WELL		.1		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIA	NCE	1)	ATION COMMISSION	
I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information given			
above is true and complete to	the best of my knowledge and belief.		r mery C. Arnold	
		TITLE		
- 1777 / (Si	1/2/10	If this is a request for all	n compliance with RULE 1104. owable for a newly drilled or deepened	
CHIEF ACCT		tests taken on the well in acc	nust be filled out completely for allow-	
DEC 20 1072	Title) Date)	able on new and recompleted	wells. II. III, and VI for changes of owner, orter, or other such change of condition.	
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