

U. S. LAND OFFICE **Jicarilla Tribal**
SERIAL NUMBER **Contract No. 15**
LEASE OR PERMIT **Tract No. 23**

NEW ADDRESS
1436 Den. at Club Bldg.
DENVER 2, COLORADO

OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

FEB 19 1966
OIL. CON. L. CON.
DIST. 3

Company Caswell Silver Address 323 Simms Bldg. Albuquerque, N. M.
 Lessor or Tract Jicarilla Tribal Contract Field Undesignated State New Mexico
 Well No. No. 15, Tract No. 231 Meridian NMPM County Sandoval
 Location 790 ft. of N Line and 790 ft. of W Line of Sec. 19 Elevation 7258 DF
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Charles Scher

Date February 24, 1958

Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling October 8, 1957 Finished drilling October 22, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~None~~ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-1/5"	100'	50 sacks	circulated		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **D & A** _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

J. R. Crain, Driller **I. C. Wyan**, Driller

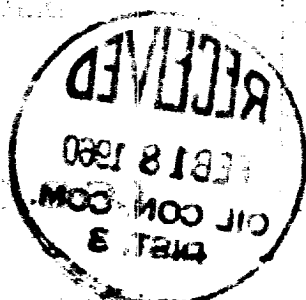
C. E. Maloney, Driller **H. K. Mullins**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	100	100	Shale and Shells
100	1028	928	Shale
1028	1231	203	Sand and Shale
1231	1317	86	Shale
1317	1632	315	Sand and Shale
1632	1664	32	Shale and Sand
1664	1750	86	Shale
1750	2052	302	Sand and Shale
2052	2190	138	Shale and Sand
2190	2258	68	Shale
2258	2630	372	Shale
2630	2685	55	Shale, Coal
2685	2738	53	Shale, Sand, Coal
2738	2750	12	Shale
2750	2855	105	Shale and Sand
2855	2928	73	Sand and Shale
2928	2950	22	P. C. Sand

[illegible]

STATION OFFICIAL
FOR THE DEPT. OF THE ARMY
WASHINGTON, D.C.



Well was drilled with rotary tools from surface to total depth without difficulty. Hole was dry and plugged as follows: Set cement plug with 30 sacks of cement from bottom covering the Pictured Cliffs formation 2900' - 3850'. Set plug 2525' - 2475' with 10 sacks of cement; Set 10 sacks of cement in surface pipe and erected 4' marker.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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