		i_		
NO. OF COPIES RECEIVED		21	21	
DISTRIBUTION				
SANTA FE				
FILE		1	1	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		,		

,	SANTA FE FILE U.S.G.S. LAND OFFICE OIL	REQUEST F	FOR ALLOWABLE AND ASPORT OIL AND NATURAL G	Supersedes Old C-104 and C-110 Effective 1-1-65				
I.	OPERATOR / PRORATION OFFICE							
	Dyna Ray Oil & Gas	Dyna Ray Oil & Gas Co., Inc.						
	4101 E. Louisiana Ave., Denver, Colorado 80222							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:							
	Recompletion	Oil Dry Gas						
	Change in Ownership X	Casinghead Gas Condens	sate					
	If change of ownership give name and address of previous owner	Irving Pasternak, dba S		101 E. Louisiana Ave. enver, Colorado 80222				
II.	Lease Name	Well No. Fool None including Fo						
	Duff ⁴ Federal Location	1 Undesignate	d Pictured Cliff xx. Federa	SF 079150				
	Unit Letter D; 990	Feet From The North Line	e and 990 Feet From	The West				
	Line of Section 19 Tow	nship 23N Range	1 W , NMPM,	Sandoval County				
***	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S					
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas 🔀	Address (Give address to which appro	ved copy of this form is to be sent)				
	El Paso Natural G	unit Sec. Twp. Rge.	Box 1492, E1 Paso, Tex	en				
	If well produces oil or liquids, give location of tanks.		Yes	September 1962				
IV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	give commingling order number:					
•••	Designate Type of Completio	n-(X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
				MAR 1) 1 3				
	Perforations			OIL CON THAM				
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	DIST. SACKE CEMENT				
	HOLE SIZE	CASING & TOBING CIZE						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Data First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas t	ijt, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
	GAS WELL			To				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI	. CERTIFICATE OF COMPLIANCE			ATION COMMISSION MAR 1 0 1969				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
			TOTT TES					
	414411m2		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
Manager (Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Manager (Title)		able on new and recompleted w	nust be filled out completely for allow- wells.				
	(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
,5 4107			Separate Forms C-104 must be filed for each pool in multiply completed wells.					