

RECEIVED
OCT 4 1963
OIL CON. COM.
DIST. 5
DEBAR

U. S. LAND OFFICE ----- Santa Fe
SERIAL NUMBER ----- SF 080 438-B
LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 9-5-69 Title Registered Engineer # 3249

Commenced drilling 8-3, 1963 Finished drilling 9-1, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	100	75 sax	Plug		water
7"	1012	150 sax	Plug		water

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from 0 feet to 5015 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing ----- 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ **Dry Hole.** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. L. Dacus	, Driller	G. R. McClain	, Driller
John Turner	, Driller		, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
750			Mancos Top
2715			Gallup Top
4720			Top Greenhorn
4806			Top Groneros

SEVENTH CIRCUIT
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

4900 - 5015 W/ 20 S&X
2670 - 2770 W/ 20 S&X
950 - 1050 W/ 20 S&X
0 - 50 W/ 10 S&X

DST Greenhorn 4635 - 4789
Tool open 1 hr. & 10 min.
Shut in 1 hr. & 45 min.
Initial flow pressure 947#
Final flow pressure 107#
Final Shutin pressure 1347#
Initial Hydrostatic Pressure
Final Hydrostatic Pressure
Recovered 150' drilling mud

Drilled w/ air 6" hole to
Mudded up and drilled to 5015

Set 9 5/8 @ 100' /w/ 75 max
Set 7" @ 1032' /w/ 150 max

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of refilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
			UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WATER RESOURCES DIVISION RIVER AND WATERSHED DISTRICTS NATIONAL WATER RESEARCH INSTITUTE WASHINGTON, D.C.