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SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES										
DEPARTMENT (OF THI	E INTE	RIOR							

5. LEASE DESIGNATION AND SERIAL NO. 15 **GEOLOGICAL SURVEY** JICARILLA TR. 23 CONTRACT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK JICARILLA APACHE 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 💹 DEEPEN PLUG BACK b. TYPE OF WELL OIL GAS WELL X 8. FARM OR LEASE NAME WELL [OTHER 2. NAME OF OPERATOR 9. WELL NO. H. K. KEESEE 3. ADDRESS OF OPERATOR 2 Box 1995, Farmington, New Mexico 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Ballard Picture Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 970 Feet from South Line, 1650 feet from West Line At proposed prod. zone Sec 20 T 23N R 3W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE Sandoval New Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED DISTANCE FROM FROM FROM LOCATION TO NEARBST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) TO THIS WELL 970 Feet 320 160 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. Aprox. 2660 feet 3000 feet Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 7258 G. L. 23. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING QUANTITY OF CEMENT 8 5/8 11 24 Aprox. 100 fee 60 Sks. 7/8 5 1/2 15.50 \$17 3000 100 Sks. Propose to set 5 1/2" casing to base of Pictured Cliffs Sand at

approx. 3000 feet, with sufficient cement to cover the OJO Alamo Sand. Will Perforate and sand water frac pictured Cliffs Sand.

> U. S. GEOLOGICAL SURVEY DIST. 3 FACMING FOR, IL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

eventer program, if any.		
SIGNED Utwieder Lea,	TITLE Consultant	DATE 12/20/65
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONNITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-398

NEW MEXICO OIL CONSERVATION COMMISSION

~ WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

RECEIVED

DEC 28 1965

Operator H. K. KEESEE						All distances must be from the outer boundaries of the Section Lease May quy Le								\ u ₁	U. S. GEOLOGICAL SURVEY					
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