

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 15
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Jicarilla
2. NAME OF OPERATOR H. K. K... ..	8. FARM OR LEASE NAME Margurite
3. ADDRESS OF OPERATOR Box 1995 Farmington, New Mexico	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (970' S. Ln. 1650' W. Ln.)	10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20 T-23N, R-3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7250' Gr., 7280' ...	12. COUNTY OR PARISH Sandoval
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 1-2-66. Cemented 107' 8 5/8" 24" B-40 Casing. 119' KB in 12 1/2" hole with 60 sks regular cement, 2% Calcium Chloride. Cement circulated. Tested casing to 6000'. Drilled 7 7/8" hole to 3005'. Ran Electric Log through drill pipe. Set 95 jts. 5 1/2" 14-17 1/2-55 casing to 3004' KB. Cemented with 70 sks Class C, 4% gel & 100 sks Class C, 1% B-30 turbulence inducer. PD @ 8:45 PM 1-10-66. MOC. Ran Gamma Ray Log, Perf. 2884'-2898' w/2 jets/ft. GWT w/40,000# 20-40 sd, 34,000 gals treatment water, 38,200 gals total water. PEO 1500#, treating pressure 1600-1800#, rate 53, SI 400#, 10 min SI 200#, on vacuum after 30 min. Ran 91 jts. 2 3/8" tubing, 2875' set @ 2885'. Swabbed in. Shut in for IP.

RECEIVED

JAN 25 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

JAN 26 1966

OIL CON. COM.
P. ST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

H. K. K... ..
Wiederkehr

TITLE

30 Assistant

DATE

1-21-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.