

Form C-122
Revised 12-1-55

Pool		Formation		County	
Ballard Pictured Cliffs		Pictured Cliffs		Sandoval	
Initial	Annual	Special	Date of Test		
X			1-28-66		
Company		Lease		Well No.	
H. K. KEESEE		Margurita		2	
Unit	Sec.	Twp.	Range	Purchaser	
N	20	23-N	3-W	EPNG	
Casing	Wt.	I.D.	Set at	Perf.	To
54	15.50	4.950	3004	2884	2898
Tubing	Wt.	I.D.	Set at	Perf.	To
2 3/8	4.7	1.995	2885	Open Ended	
Gas Pay:	From	To	L	G	GL
	2882	2918	2875	0.700	2012.5
					Bar. Press. 12.0
Producing Through:	Casing	Tubing	Type Well - Single - Braden head - G.G. or G.O. Dual		
		X	Single-Gas		
Date of Completion	Packer		Reservoir Temp.		
1-28-66					

OBSERVED DATA

[illegible]

FLOW CALCULATIONS

No.	Coefficient (24 Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCF P D @ 15.025 psia
1.	12.3650		214	0.9981	0.9258	1.025	2,506
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

[illegible]

ABSOLUTE POTENTIAL: 3.576 MCFPD; n 0.85

COMPANY H. K. KEESEE WITNESSED G. L. Hoffman

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AGENT AND TITLE V.L. Wiederkehr Consultant

