

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SIT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
TOP	BOTTOM	MEAS. DEPTH	TOP
40 35 - T			
SHALE, SILTY, SILT-SLATE, SILT-SLATE, ALLUVIAL			
40-0	463	463	
463	570.0	570.0	
570.0	1620.0	1620.0	
1620.0	1703	1703	
SILTY, SHALE, THIN COAL, SILT-SLATE AND SILT-SLATE THROUGHOUT. NO POROSITY. SHALE, SILTY, THIN COAL, SILT-SLATE AND SILT-SLATE THROUGHOUT. NO POROSITY. SHALE, CALCITE CEMENTATION AND NO SAND OR SILT-CLAY.			

*See Instructions and Spaces for Additional Data on Reverse Side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *											
UNITED STATES											
DEPARTMENT OF THE INTERIOR											
GEOLOGICAL SURVEY (See other in reverse side)											
5. LEASE DESIGNATION AND SERIAL NO. Budget Bureau No. 42-R3555-5.											
6. IN INDIAN, ALLOTTEE OR TRIBE NAME 0553710											
7. CONTRACT AGREEMENT NAME											
8. NAME OF OPERATOR PLUGGING WILDCAT											
9. WELL NO.											
10. FIELD AND POOL, OR WILDCAT											
11. SEC. T., R. & M., OR BLOCK AND SURVEY 41L 54T											
12. ADDRESS OF OPERATOR 4111 14th Street, N.E., Washington, D.C. 20580											
13. TYPE OF WELL: WELL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER Form APPROVED.											
14. PERMIT NO. DATE ISSUED C (17-3) 17-430											
At top prod. interval reported below SEC 1304 E. 17-430											
15. DATE SPILLED 16. DATE TD. REACHED 17. DATE COPIED (Ready to prod.) 18. ELEVATIONS (DR, R.R., HT, GR, ETC.) 19. ELEV. CASINGHEAD 20. TOTAL DEPTH MD & TVD 21. PLUG, BACK TD, MD & TVD 22. IF MULTIPLE COPLI. 23. INTERVALS HOTAR Y TOOLS CARB TOOLS 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* SCREW MADE 25. WAS DIRECTIONAL SCREW MADE											
26. TYPE ELECTRIC AND OTHER LOGS RTN SAMPLE LOGS AND OTHER LOGS RTN											
27. WAS WELL COPIED NO											
28. CASING RECORD (Report all strings set in well) Casing Record 30. TUBING RECORD SIZE TOP (MD) Bottom (MD) SACKS CEMENT SCREEN (MD) SIZE PACKER SET (MD)											
29. LINER RECORD SIZE TOP (MD) Bottom (MD) SACKS CEMENT SCREEN (MD) SIZE PACKER SET (MD)											
31. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. U.S. GEODETABIL SURVEY DEPTH INTERVAL (MD) ACOUNT AND KIND TESTED DATE REC'D PRODUCTION WELL STATUS (Prod. or shut-in) 32. PRODUCTION PRODUCTION METHOD (Pumping, gas lift, pumping—size and type of pump) DATE REC'D PRODUCTION 33.* OIL CON. 1966 AUG 8 1966 ALL/LIVE FACSIMILE U.S. GOVERNMENT PRINTING OFFICE 1964 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY DATE 3 AUG. 1966 SIGNER											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											