IMANSPURTER	OIL	-,-	
OPERATOR		1	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE L		AND  NSPORT OIL AND NATURAL	Effective 1-1-65		
	LAND OFFICE OIL					
	GAS /					
ı.	Operator TDANIC DELTA	U. S. CAS CO. INC				
	TRANS DELIA C	OIL & GAS CO., INC. TREET SUITE 131				
	DENVER, COLOR	RADO 80220				
	Reason(s) for filing (Check proper box)		Other (Please explain) No	ame Change from		
	New Well Recompletion	Change in Transporter of: O!1 Dry Ga	'	· · · · · · · · · · · · · · · · · · ·		
	Change in Ownership	Casinghead Gas Conder	isate Dyna Ray Oil	& Gas Co., Inc. to		
	If change of ownership give name and address of previous owner		Trans Delta O	il & Gas Co., Inc.		
II.	DESCRIPTION OF WELL AND I	LEASE Well No.: Pool Name, Including F	ormation   Kind of Lea	se Lease No.		
	JICARILLA N 163	4 SO BLANOC	State, Fede	1		
		Feet From The N Lin	e and 1850 Feet From	The W		
	Line of Section 22 Tow	mship 23N Range	2W , NMPM, [	RIO ARRIBA County		
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)		
			Advance (Cine address to which app	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	• • • • • • • • • • • • • • • • • • • •		obed (op) of this form is to be sent;		
	EL PASO NATURAL GA	Unit Sec. Twp. Rge.	EL PASO TX Is gas actually connected?	hen		
	give location of tanks.	1	1			
JV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completion	1 ,	1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>			
٧.	TEST DATA AND REQUEST FOOL, WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbis.	Water-Bbis.	Gαs - MCF		
	GAS WELL Acrual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			<u></u>			
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION		
	I have be questful that the rules and I	egulations of the Oil Conservation	APPROVED	JAN 5 1073 , 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BYGriginal right	ou by Emery C. Arnold		
				MITHER COSE. #5		
			as it to to a seminant for all	n compliance with RULE 1104.  owable for a newly drilled or deepened		
	(Sight		I this form must be accomi	nanied by a tabulation of the dayletton		
	CHIEF ACCT		All sections of this form t	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
DEC 20 1972 (Date)			Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.