

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other <u>Wildcat P/A</u>		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR <u>Horace F. McKay, Jr.</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>NM 0554910-A</u>	
3. ADDRESS OF OPERATOR <u>800 Loma Linda Place, S.E., Albuquerque, New Mexico</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Federal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>660 Fw1, 660 fel, Sec. 3, T.20N., R.3W</u> At top prod. interval reported below <u>None</u> At total depth <u>Same</u>						7. UNIT AGREEMENT NAME <u>None</u>	
14. PERMIT NO. <u>U.S.G.S.</u>						DATE ISSUED <u>5-14-65</u>	
15. DATE SPUDDED <u>5-20-65</u>		16. DATE T.D. REACHED <u>5-29-65</u>		17. DATE COMPL. (Ready to prod.) <u>None</u>		18. ELEVATIONS (DF, REB, BT, GR, ETC.)* <u>7005 Gr. - 7009 Rt.</u>	
19. ELEV. CASINGHEAD <u>None</u>		20. TOTAL DEPTH, MD & TVD <u>1348</u>		21. PLUG, BACK T.D., MD & TVD <u>1348</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>None</u>	
23. INTERVALS DRILLED BY <u>Rotary</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>		25. WAS DIRECTIONAL SURVEY MADE <u>Vertical Tests</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Schlumberger E. S.</u>	
27. WAS WELL CORED <u>Yes</u>		28. CASING RECORD (Report all strings set in well)					
CASING SIZE <u>7"</u>		WEIGHT, LB./FT. <u>18</u>		DEPTH SET (MD) <u>30'</u>		HOLE SIZE <u>9 5/8</u>	
CEMENTING RECORD <u>20 Sx.</u>		AMOUNT PULLED <u>None</u>		1. Cemented from 1348-1200 W. 20 sks.			
Work done by <u>Lee Wilson, Contractor</u>				2. Cemented from 1000-900 W. 20 sks.			
				3. Cemented surface w. 10 sks. & installed marker.			
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) <u>None</u>			
SIZE <u>None</u>		TOP (MD) <u>None</u>		BOTTOM (MD) <u>None</u>		SACKS CEMENT* <u>None</u>	
SCREEN (MD) <u>None</u>		SIZE <u>None</u>		DEPTH SET (MD) <u>None</u>		32. ACID, SHOT, FRACTURE, PLUG, ETC. <u>None</u>	
33.* PRODUCTION		DATE FIRST PRODUCTION <u>None</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>None</u>		WELL STATUS (Producing or shut-in) <u>Producing</u>	
DATE OF TEST <u>None</u>		HOURS TESTED <u>None</u>		CHOKE SIZE <u>None</u>		PROD'N. FOR TEST PERIOD <u>None</u>	
OIL—BBL. <u>None</u>		GAS—MCF. <u>None</u>		WATER—BBL. <u>None</u>		WATER—GAL. <u>None</u>	
FLOW. TUBING PRESS. <u>None</u>		CASING PRESSURE <u>None</u>		CALCULATED 24-HOUR RATE <u>None</u>		OIL—BBL. <u>None</u>	
GAS—MCF. <u>None</u>		WATER—BBL. <u>None</u>		WATER—GAL. <u>None</u>		WATER—GAL. <u>None</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>None</u>		35. LIST OF ATTACHMENTS <u>2 copies of E. S. Log - Sketch map for reaching well.</u>		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records For <u>Horace F. McKay, Jr., Operator</u> SIGNED By: <u>[Signature]</u> TITLE <u>Geologist</u> DATE <u>June 28, 1965</u>		TEST WITNESSED BY <u>U. S. GEOLOGICAL SURVEY (CORR)</u> <u>FARMINGTON, N. M.</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Tertiary	Surface	890				
Ojo Alamo	890	1044				
Kirtland	1044	1320				
Pictured Cliffs	1320	1348 T.D.	Water bearing No DSTS Cored from 1333-1348, 100% recovery, sandstone, porous, water wet. Unable to log below 1088- hole caving.			