

Corrected Report

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☒ Wildcat P/A		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
3. Horace F. McKay, Jr.						NM 0554910-A	
4. LOCATION OF WELL (Indicate location on map and S. & B. coordinates when required)						6. FEDERAL OR TRIBE NAME	
At surface 660 fnl, 660 fel, sec. 3, T.20N., R.3W						Federal	
At top prod. interval reported below						7. LEASEMENT NAME	
At total depth None						None	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
Same		U.S.G.S. 5-14-65		Sandoval		N.M.	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPLETED (Flowing or prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. Casinghead		
5-20-65	5-29-65	None	7005 gr. 7009 ft.		None		
20. TOTAL DEPTH, MD & TVD		21. FEET, BACK T.D. MD & TVD	22. IF MULTIPLE COMPLET. HOW MANY*		23. INTERVALS DRILLED BY		24. ELEV. TOOLS
1348		1348	None		Rotary		None
24. LIFTING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, (MD AND TVD)*						25. DIRECTIONAL SURVEY MADE	
None						Vertical Tests	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
28. Schlumberger E. S.						Yes	
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	18	30'	9 5/8	20 Sk.		None	
1. Cemented from 1348-1200 W. 20 sks.							
2. Cemented from 1000-900 W. 20 sks.							
3. Cemented surface w. 10 sks. & installed marker.							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
None					None		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				None			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None						OCT 20 1965	
DATE FIRST TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	U.S. GEOLOGICAL SURVEY	
						FARM RECORD CONT.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSES	
None							
35. LIST OF ATTACHMENTS							
5 copies of E. S. Log sketch map for reaching well.							
36. Declaration that the foregoing and attached information is complete and correct as determined from all available records.							
For Horace F. McKay, Jr., Operator				Geologist			
SIGNED				DATE			
By Val R. Reese				June 22, 1965			
(See Instructions and Spaces for Additional Data on Reverse Side)							

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U.S. GEOLOGICAL SURVEY
FARM RECORD CONT.

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OCT 21 1965

OIL CON. COM.
DIST. 3

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Tertiary	Surface	890		Testing	Surface	Surface
Ojo Alamo	890	1044		Ojo Alamo	890	890
Kirtland	1044	1320		Kirtland	1044	1044
Pictured Cliffs	1320	1348 T.D.	Water bearing No. DSTS Cored from 1333-1348, 100% Recovery, sandstone, porous, water wet. Unable to log below 1088-hole caving.	Pictured Cliffs	1320	1320