1.

3.

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	JICARILLA 55
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CLOLOGIC TO THE	JICARILLA APACHE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME A
	CHACON BAKOTA Jacarella 55
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	#1
SUPERIOR OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	CHACON DAKOTA
P.O.DRAWER 'G', CORTEZ, COLO. 81321	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	SEC. 35, T23N, R3W
below.) AT SURFACE: 1753' FSL,1883'FWL SEC. 35	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	SANDOVAL NEW-MEXICO
AT TOTAL DEPTH: Saiile	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	24. AFT NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7230 Ungraded G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7230 Ungraded G. L.
F70	and the state of t
TEST WATER SHUT-OFF L LÄL FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	nt to this work.)*
Spudded 1-4-81. Drilled 16" hole to 83'. Ran	13-3/8", 48#, H-40 STC to 83'.
$1-5-81 \cdot \text{Drilled} 12-1/4"$ hole to $306'$. Ran 8 it.	s 9-5/8" csa. 36#. K-55. SI&C W/Davis
Tynch float shoe and collar. Cemented w/177 sx	Class 'B', 2% CaCl, 1/4#/sk=D-29 slurry
15.6#. Bump plug of mud at 500#. 4 BPM rate.	Installed 9-5/8" slip on X 11" X 3000#
FMC casing head. Tested to 1000#. Held OK. C	irc good cement. DA.
1-16-81: Drilled 7-7/8" hole to 7335'. Ran GR-	FDC-CNL SP-DIL. Ran 172 its 5-1/2",
15.5#, K-55 LT&C, w/Davis Lynch shoe and collar	Dowell DV tool set at 3014'. Cemented
w/405 sx of 50-50 lite pozmix, 2% gel, 6-1/4#/s	v Gilsonite Slurry wt 13.6# load slurry.
Tailed in 160 sx class 'B' neat slurry wt. 15.6	# Rump plug 890# at 6 BPM rate, tested
Tailed in 100 SX Class D Heat Sturry Wt. 13.0	5. 25 lite permit w/6% gel and 6-1/4#/sx
plug 1500#. OK. 2nd stage load slurry 235 sx, 6	class 'R' noat 15 6# Rumn nlug 700#
Gilsonite. Slurry wt 12.7#. Tailed in w/50 sx	Und full poture thru out job
5-1/2 BPM rate. Tested plug to 2300#. Held OK	. nau tutt recurns und ode Job.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY FARMINGTON JUNE 1 ORIG + 5 - USGS, Fmg, R. D. JOHNSON, G. A. BANNANTINE, J. E. HARRISON, C. D. JOHNSON, CENTRAL FILE - H, W, C, REG. GROUP

18. I hereby certify that the foregoing is true and correct

TITLE Prod. Geologist