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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS en 80207 ulevardm, Denver, Colorado Other (Please explain) oil con con Dist. S OH Dry Gas Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Kind of Lease

Jicarilla Apache
State, Federal of Feerribal Lease No. Well No. Pool Name, Including Formation 55 Ballard Jicarilla A 55 1850 Feet From The North Line and 790 Unit Letter E; Line of Section 35 , NMPM, Township 23North Range 3 West III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas Farmington, New Mexico
Is gas actually connected? Whe El Paso Natural Gas Company Twp. Rge. If well produces oil or liquids, If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Workover Gas Well Cil Well Designate Type of Completion = (X) F.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Dec. 19, 196# 29501 29131 Nov. 21, 1966 Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Gr. 7270'; DF7280': KB7282' Pictured Cliffs 28351 Depth Casing Shoe 29331 2840' \* 2856' - Schlumberger; 2844' - 2860' Lane Wells TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 60 - 5<del>0-</del>50 Pozmix 8 5/8" - 24# 4 1/2" - 9.5# 108' 4 121' 10 3/4" 100 - 50-50 Pozmix 29331 6 3/4\* <u> 2835 '</u> 1/4\* EUF (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gga - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D 3,378 AOF; 2188 MCFPD 3 hours Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" THC 644 pais 642 psis Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE By Original Signed by Emery C. Arnold 19 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 TITLE \_\_ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened Ü

(Signature) Lee W. Kilgore Agent (Title)

1967 April 25, (Date

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.