

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

<p>1. Type of Well Gas</p> <hr/> <p>2. Name of Operator Billco Energy</p> <hr/> <p>3. Address & Phone No. of Operator #28 County Road 1490, La Plata, NM 87418, 505-326-6015</p> <hr/> <p>Location of Well, Footage, Sec., T, R, M 1850' FNL and 790' FWL, Sec. 35, T-23-N, R-3-W,</p>	<p>5. Lease Number Contract #55</p> <p>6. If Indian, All. or Tribe Name Jicarilla Apache</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Jicarilla A 55 #1</p> <p>9. API Well No. 30-043-05268</p> <p>10. Field and Pool Ballard Pictured Cliffs</p> <p>11. County & State Sandoval County, NM</p>
---	---

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

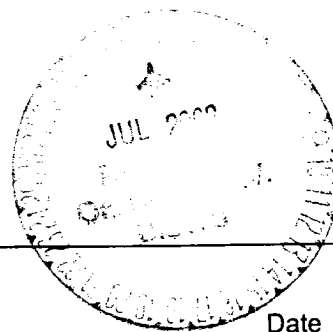
Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Re-completion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Billco Energy plugged and abandoned this well per the attached report on June 6, 2002.

14. I hereby certify that the foregoing is true and correct.

Signed Randy K. Thile Title Operator Date 6/10/02
Randy Thile



(This space for Federal or State Office use)
APPROVED BY /s/ Patricia M. Hester Title Lands and Mineral Resources Date JUN 27 2002
CONDITION OF APPROVAL, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Billco Energy
Jicarilla A 55 #1
1850' FNL & 790' FWL, Section 35, T-23-N, R-3-W
Sandoval County, NM
Jicarilla Contract Number #55

June 6, 2002
Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

- Plug #1** with retainer at 2790', spot 36 sxs cement inside casing above CR up to 2325' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with retainer at 1353', mix and pump 40 sxs cement, squeeze 28 sxs outside 4-1/2" casing from 1400' to 1300' and leave 12 sxs inside casing to cover Nacimiento top.
- Plug #3** with 61 sxs cement pumped down the 4-1/2" casing from 171' to surface, circulate good cement out the bradenhead.

Plugging Summary:

Notified JAT on 6-3-02

- 6-03-02** MOL. Held Safety Meeting. RU. Open up well, no pressures. Bradenhead valve off. PU on tubing hanger and work free. Remove wellhead and install 4-1/2" wellhead with companion flange. NU BOP and test. TOH and tally 1-1/4" EUE tubing, total 2837'. Wet string because the bottom 2 joints and perforated sub were plugged. RU A-Plus wireline truck. Round-trip 4-1/2" gauge ring to 2804'. SDFD.
- 6-04-02** Safety Meeting. TIH and set 4-1/2" DHS retainer at 2790'. Pressure test tubing to 1000#, OK. Load casing and circulate clean with 20 bbls of water. Attempt to pressure test casing, leak 1 bpm at 350#. Plug #1 with retainer at 2790', spot 36 sxs cement inside casing above CR up to 2325' to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC. TIH and tag cement at 2318'. Attempt to pressure test casing, circulated out bradenhead at 2 bpm at 400#. Perforate 3 HSC squeeze holes at 1400'. TIH and set 4-1/2" DHS retainer at 1353'. Attempt to pressure test casing above CR, circulated out bradenhead same rate. Sting into retainer and establish rate into squeeze holes at 2 bpm at 300#. Plug #2 with retainer at 1353', mix and pump 40 sxs cement, squeeze 28 sxs outside 4-1/2" casing from 1400' to 1300' and leave 12 sxs inside casing to cover Nacimiento top. TOH with tubing. SI well and WOC. SDFD.
- 6-5-02** Safety Meeting. TIH and tag cement at 1192'. TOH and LD tubing. Attempt to pressure casing, leak with blow out bradenhead. Perforate 3 squeeze holes at 171'. Established rate out bradenhead with 4 bbls of water at 2 bpm at 250#. Plug #3 with 61 sxs cement pumped down the 4-1/2" casing from 171' to surface, circulate good cement out the bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 10' in 4-1/2" casing and at the surface in 8-5/8" annulus. Mix 10 sxs cement to fill the casing and install P&A marker. RD and MOL. T. Muniz, JAT, was on location.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped/disked to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.