

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **RE-ENTRY**

2. NAME OF OPERATOR

CHARLES M. GOAD d/b/a GOLA OIL CO.

3. ADDRESS OF OPERATOR

991 PLAYER LOOP, RIO RANCHO, NM. 87124

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **2310' FNL; 1470' FWL (SWSE NW)**

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

SANDOVAL

NEW MEXICO

15. DATE SPUDDED

10/11/65

16. DATE T.D. REACHED

10/21/65

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6400 FT. GR.

19. ELEV. CASINGHEAD

6400 FT.

20. TOTAL DEPTH, MD & TVD

410 FT.

21. PLUG, BACK T.D., MD & TVD

PLUGGED TO SURFACE

22. INTERVALS

ALL

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

DEC 30 1992

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY NEUTRON CCL

OIL CON. DIV

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2 IN. 1.0.	EXISTING	320 FT.	6 1/2 IN.	EXISTING FROM 1965	
4		368		40 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
—	—	—	—	—

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
—	—	—

31. PERFORATION RECORD (Interval, size and number)

82.9' - 83' 25 SHOTS
120' - 140' 20 SHOTS
175' - 180' 5 SHOTS
265' - 275' 20 SHOTS
185' - 195' 10 SHOTS
290' - 300' 20 SHOTS
775 SHOTS TOTAL
ALL SHOTS SAME
SIZE 5/8" TO 3/4" DIA.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
—	—

33. **N/A**

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles M. Goad

TITLE

OPERATOR

DATE **DEC. 10, 1992**

*(See Instructions and Spaces for Additional Data on Reverse Side)

NWOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
N/A				NA		

38. GEOLOGIC MARKERS