(This space for Federal or State office use)

SUBMIT IN TRIPLICATE. (Other Instructions on

Form approved. Budget Bureau No.

	OTALES	reverse	side)	Expires: December 31, 19	136 91
DEPARTMENT O		-		5. LEASE DESIGNATION AND SERIAL	
BUREAU OF LAND MANAGEMENT				BLM NM 57440	
APPLICATION FOR PERI	MIT TO DRILL	OR DEEPEN	-	6. IF INDIAN, ALLOTTER OR TRIBE NA	ME
DRILL X RE-ENTRY DEEPEN				7. UNIT AGREEMENT NAME	-
OIL X GAS WELL OTHER	81NG ZON		PLE	8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR			GOLA		
CHARLES M. GOAD d/b/a GOLA	A OIL CO.			9. AM WELL NO.	
991 PLAYER LOOP, RIO RANCHO, N.M. 87124 1-505-892-9659				2 (TWO)	
At Muriace 1850 FT. FNL; 1530 ft. FWL (NWSENW)				MESAVERDE OIL POO 11. SEC., T., B., M., OR BLE. AND SURVEY OF AREA	<u>L</u> _
VERTICAL TO 380 feet dee	an			SECTION 4, T17N/	RW
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE				12. COUNTY OR PARISH 18. STATE	
27 MILES, SOUTH/WEST OF THE TOWN OF CUBA, N.M.			SANDOVAL N.M.	•	
(Also to nearest drig, unit line, if any) 210 f	t. 560.	<u> </u>	1 -'	Ty with other acresing drilled	s no vet
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 304	i .	osed depth) ft	1	T OR CABLE TOOLS STING HOLE	<u> </u>
11. ELEVATIONS (Show whether DF, RT, GR, etc.)			1 2111	22. APPROX. DATE WORK WILL STAR	T.
GR. 6400 ft.				July 10,1992	
3. PROF	OSED CASING AND C	EMENTING PROGRA	м		_
	EIGHT PER FOOT	SETTING DEPTH	<u> </u>	CENTRE OFFICE MENTS	
4½ in I.D. existing		375 ft.		DEGETER	The second
					IJ)
Proposed Program: Re-ente	r old Gola	#2 hole.		JUL1 5 1992	ian P
Step 1. Pull and remov	e 8ft. plug	ged hole ma	rker.	OIL CON. DIV	
Step 2. Clean out exis	ting 4½in.	steel pipe	casing	DIST. 3	
			_	rilled a 6½ in.dia.	hol
to a depth of 380 ft. then					
circulated approximately 3			na the	e 42 in.pipe to the	<u> </u>
surface. No perforating w					
Step 3. Electric loggin					
Step 4. Perforate pipe	at appropr	iate oil zo	ne.		:
At the time of	abandonmen	t in 1966 a	n 8 ft	. dry hole marker	was
Cemented in at the top and ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal ppen directionally, give pertinent data on subsurface locations and m	it was pro	perly marke	d GOL	A #2	
BIGNED Charles M. Had	OP.	ERATOR		June 11, 199	-) 2

APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct opera-CONDITIONS OF APPROVAL, IF ANY:

APPROVED AS AMENDED

State of New Mexico

EXHIBIT A'

Energy, Minerals and Natural Resources Department

Form C-102 Revused 1-1-89

Submit to Appropriate District Office Size Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlessa, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico 87504-2088

DISTRICT III

1650

1900 2310

2000

1000

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Azzec, NM 87410 All Distances must be from the outer boundaries of the section Operator -COLA-2 CHARLES M. GOAD Causey Township Range Unu Letter F 17N 3W SANDOVAL **NMPM** Actual Footage Location of Well: 1850 NORTH WEST feet from the line feat from the line and Dedicated Acreage: Ground level Elev. Producing Formation SOUTH SAN LUIS-40 acres jointly with other wells not MESAVERDE OIL POOL 6400 **MESAVERDE** 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. drilled yet 2. .f more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse add of this form if necessary this form if neconstary. No allowable will be essigned to the well until all interests have been consolidated (by communitization, untizanon, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my improvedge and belief. 0 b 2 Constants ω CHARLES M. GOAD operator/owner 1550' Company d/b/a GOLA OIL CO. June 11, 1992 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of: actual surveys made by me or JUL1 5 1992 supervison, and that the same is true and correct to the best of my browledge and! OIL CON! DIV. belief. DIST. 13 Date Surveyed Oct. 9,1965 Signature & Seal of Professional Surveyor See old attached form C-102 which is a part of this filing Certificate No.