

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other RE-ENTRY

2. NAME OF OPERATOR
CHARLES M. GOAD d/b/a GOLA OIL CO.

3. ADDRESS OF OPERATOR
991 PLAYER LOOP, RIO RANCHO, NM 87124

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).
At surface 1850' FNL; 1530' FNL (NWSNW)
At top prod. interval reported below 1550
At total depth _____

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
BLM NM 57440

6. INDIAN, ALLOTTEE OR TRIBE NAME
30-043-5280

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GOLA OIL CO.

9. WELL NO.
GOLA 2

10. FIELD AND POOL OR WILDCAT
S. SAN LUIS-MESA VER. OIL POOL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 4, T17N/R3W NMM

12. COUNTY OR PARISH
SANDOVAL

13. STATE
NEW MEXICO

15. DATE PLUGGED 10/25/65 16. DATE T.D. REACHED 10/27/65 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6417 FT. GR. 19. ELEV. CASINGHEAD 6418.5 FT.

20. TOTAL DEPTH, MD & TVD 380 FT. 21. PLUG, BACK T.D., MD & TVD PLUGGED TO SURFACE 22. IF MULTIPLE COMPLETIONS, HOW MANY? 1 23. INTERVALS DRILLED BY ALL

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
DEC 3 0 1992

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2 IN. 10</u>	<u>EXISTING</u>	<u>375 FT.</u>	<u>6 1/2 IN.</u>	<u>EXISTING FROM 1965</u>	<u>—</u>
<u>4</u>		<u>369</u>		<u>40 SF</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>—</u>	<u>—</u>	<u>—</u>

31. PERFORATION RECORD (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>—</u>	<u>—</u>

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<u>N/A</u>	<u>N/A</u>	<u>—</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>N/A</u>			<u>—</u>				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		<u>—</u>				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles M. Goad TITLE OPERATOR DATE DEC. 8, 1992

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOOD

It is a crime for any person knowingly and willfully to make to any department or agency of the United States false representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
N/A				N/A		

38. GEOLOGIC MARKERS