

Form approved.
Budget Bureau No 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☒		Other ☐			
b. TYPE OF COMPLETION:											
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☒		DIFF. RESRV. ☐		Other ☐	
2. NAME OF OPERATOR											
Bco, Inc.											
3. ADDRESS OF OPERATOR											
P. O. Box 669 Santa Fe, N.M.											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											
At surface 2310' FSL 990' FWL Sec 13, T19N, R3W, NMPM											
At top prod. interval reported below 3066'											
At total depth 5632											
14. PERMIT NO.					DATE ISSUED						
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
01-31-63		11-22-63		Never		7027Gr					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
5632		5450-5632 4450-4550				→		5632			
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*									25. WAS DIRECTIONAL		

3066-3266 Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
Induction & Sonic	Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	DATE CEMENT PULLED
8 $\frac{5}{8}$	24	123	12 $\frac{1}{8}$	125	APR 14 1964
4 $\frac{1}{2}$	9.5	3383	6 $\frac{3}{4}$	125	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3900	2 7/8	

81. PERFORATION RECORD (Interval, size and number)		82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3240-66	52	3240-66	40,000 lbs 20-40 sand and 40,000 gallons water
3182-96	28		
3154-68	28		
3118-26	16	3066-3196	40,000 lbs 20-40 sand and 40,000 gallons water
3066-93	52		

83.*		PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
-0-						shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAB TEST API (CORR.)	
		→					
84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST DATES	
						APR 15 '06	

85. LIST OF ATTACHMENTS

86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Harry R Bybee

TITLE

Vice President

DATE _____

4-12-64

*** (See Instructions and Spaces for Additional Data on Reverse Side)**