

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Wildcat</u>		7. UNIT AGREEMENT NAME <u>Federal</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME <u>None</u>	
2. NAME OF OPERATOR <u>Public Petroleum Company</u>		9. WELL NO. <u>Franklin</u>	
3. ADDRESS OF OPERATOR <u>400 30th Street, Bakersfield, California</u>		10. FIELD AND POOL, OR WILDCAT <u>#1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990 ft. fsl & 1650 ft. fwl of Section 35</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>		11. SEC. 17, 18, 19, OR BLOCK AND SURVEY OR AREA <u>Wildcat</u> <u>Sec. 35, T18N, R3W.</u>	
14. PERMIT NO. <u>USGS</u>		DATE ISSUED <u>May 28, 1966</u>	
15. DATE SPUDDED <u>May 29, 1966</u>		16. DATE T.D. REACHED <u>May 30, 1966</u>	
17. DATE COMPL. (Ready to prod.) <u>xxx</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6409 Gr.</u>	
20. TOTAL DEPTH, MD & TVD <u>520'</u>		21. PLUG BACK T.D., MD & TVD <u>502 log depth</u>	
22. IF MULTIPLE COMPL., HOW MANY* <u>x</u>		23. INTERVALS DRILLED BY <u>Rotary</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>		25. WAS DIRECTIONAL SURVEY MADE <u>Vertical test less than 1°</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Electric Log—Century Geophysical TD 502</u>		27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <u>None</u>		WEIGHT, LB./FT. <u>None</u>	
DEPTH SET (MD) <u>None</u>		HOLE SIZE <u>6 1/2</u>	
CEMENTING RECORD <u>40 sks—501-200'</u> <u>30 sks—100-surface</u> <u>Marker installed</u>		AMOUNT PULLED <u>None</u>	
29. LINER RECORD			
SIZE <u>None</u>		TOP (MD) <u>None</u>	
BOTTOM (MD) <u>None</u>		SACKS CEMENT* <u>None</u>	
SCREEN (MD) <u>None</u>		30. TUBING RECORD	
SIZE <u>None</u>		DEPTH SET (MD) <u>None</u>	
PACKER SET (MD) <u>None</u>		31. PERFORATION RECORD (Interval, size and number) <u>None</u>	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) <u>None</u>	
AMOUNT AND KIND OF MATERIAL USED <u>None</u>		33.* DATE FIRST I <u>None</u>	
PRODUCTION ing, gas lift, pumping—size and type of pump)			
DATE OF TEST <u>None</u>		HOURS TESTED <u>None</u>	
CHOKE SIZE <u>None</u>		PROD'N. FOR TEST PERIOD <u>None</u>	
OIL—BBL. <u>None</u>		GAS—MCF. <u>None</u>	
WATER—BBL. <u>None</u>		WATER—GAL. <u>None</u>	
FLOW. TUBING PRESS. <u>None</u>		CASING PRESSURE <u>None</u>	
CALCULATED 24-HOUR RATE <u>None</u>		OIL—BBL. <u>None</u>	
GAS—MCF. <u>None</u>		WATER—BBL. <u>None</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>None</u>		TEST WITNESSED BY <u>None</u>	
35. LIST OF ATTACHMENTS <u>3 electric logs</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>J.H. Fawcett</u>		TITLE <u>President & General Manager</u>	
DATE <u>June 3, 1966</u>		U. S. GEOLOGICAL SURVEY (CORR.) FARMINGTON, N. M.	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 83, below, regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Menafite Shale	215	215	Shale	Menafite of Menafite	520	520
"	215	415	Interbedded sands and shales			
"	415	520	Shale			
			No shows, no coring, No 187			