Form 9-831a (Feb. 1951)							
	m 9-	m 9-881a Feb. 1951)	m =-3318 Feb. 1951)				

(SUBMIT IN TRIPLICATE)

UNITED STATES						
DEPARTMENT OF THE INTERIO						
GEOLOGICAL SURVEY						

Land Office New Mexico
Losse No. 010884
Unit

NOTICE OF INTENTION	TO DRILL	YELL	SUBSEQUENT REPORT SUBSEQUENT REPORT SUBSEQUENT REPORT SUBSEQUENT REPORT SUPPLEMENTARY WEI	OF WATER SHUT-OFF OF SHOOTING OR ACIDIZE OF ALTERING CASING OF RE-DRILLING OR REPA OF ABANDONMENT	AIR.
NOTICE OF INTESTRO			TURE OF REPORT, NOTIC	E, OR OTHER DATA)	
	(INDICATE ABOVE BY				²⁰ ាក្រ 1 0 ទី ម៉
		S	eprember 5.		19.22.
Well No. 1	is located 660	ft. from	${ \begin{bmatrix} \mathbf{A} \\ \mathbf{S} \end{bmatrix} }$ line and $\frac{650}{2}$	ft. from $\left\{egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array}\right\}$ lin	ne of sec. 17
SWŁSWŁ Sec	17 16 No.) (Tw	<u>.</u> 3	W. N.M.	Meridian)	
(1/4 Sec. and Sec.	No.) (Tw	p.) (R	ange) (New Mexic	o.
Wildcac (Field)	Sand	(County or S	ubdivision)	(State or Terr	itory)
ζ- ,	_	•	61(W) c.		
The elevation of	the derrick floor abo	ove sea leve	is Grooff.		
		DETAIL	S OF WORK		
on a second average	and denths to objective		S OF WORK	proposed casings; indicat	e mudding jobs, cement-
(State names of and exp	ected depths to objective sing po	ands; show sizes oints, and all oth	, weights, and lengths of er important proposed	f proposed casings; indicat work)	e mudding jobs, cement-
	11 Callun or	ands; show sizes oints, and all oth	weights, and lengths of er important proposed	l set Approxi	matery
opose to dri 0' of8.5/842	ll Gallup or 40 casing to	ands; show sizes, pints, and all oth Dakota be pull	weights, and lengths of er important proposed test. Willed intermed	l set Approxi mediate strin	mately ng is used.
opose to dri 0' of8 5/822	Il Gallup or 44 casing to	ands; show sizes pints, and all oth pakots be pulle	weights, and lengths of er important proposed test. Willed if intermediately and productive	l set Approxi mediate strin	mately ng is used.
opose to dri 0' of8 5/822	11 Callun or	ands; show sizes pints, and all oth pakots be pulle	weights, and lengths of er important proposed test. Willed if intermediately and productive	l set Approxi mediate strin	mately ng is used.
opose to dri 0' of8 5/822	Il Gallup or 44 casing to	ands; show sizes pints, and all oth pakots be pulle	weights, and lengths of er important proposed test. Willed if intermediately and productive	l set Approxi mediate strin	mately ng is used.
opose to dri 0' of8 5/822	Il Gallup or 44 casing to	ands; show sizes pints, and all oth pakots be pulle	weights, and lengths of er important proposed test. Willed if intermediately and productive	l set Approxi mediate strin	mately ng is used.
opose to dri 0' of8 5/822	Il Gallup or 44 casing to	ands; show sizes pints, and all oth pakots be pulle	weights, and lengths of er important proposed test. Willed if intermediately and productive	l set Approxi mediate strin	mately ng is used.
opose to dri 0' of8 5/822	Il Gallup or 44 casing to	ands; show sizes pints, and all oth pakots be pulle	weights, and lengths of er important proposed test. Willed if intermediately and productive	l set Approxi mediate strin	mately ng is used.
opose to dri 0' of8 5/822	Il Gallup or 44 casing to	ands; show sizes pints, and all oth pakots be pulle	weights, and lengths of er important proposed test. Willed if intermediately and productive	l set Approxi mediate strin	mately ng is used.
opose to dri 0' of8 5/822 11 cement 55 ment to cove	11 Gallup or 44 casing to oil stringer any fluid b	ands; show sizes oints, and all other parties of pulle chrouge cearing	test. Willed in terms of the productive formations.	set Approximediate string e zone using SEP 1 OIL COM	sufficient 5 1959
opose to dri 0' of8 5/822 11 cement 55 ment to cove	11 Gallup or 44 casing to oil stringer any fluid b	ands; show sizes oints, and all other parties of pulle chrouge cearing	test. Willed in terms of the productive formations.	set Approximediate string e zone using SEP 1 OIL COM	mately ng is used.
opose to dri 0' of 8 5/8-2 11 cement 5/2 ment to cove	Il Gallup or 44 casing to	ands; show sizes oints, and all other parties of pulle chrouge cearing	test. Willed in terms of the productive formations.	set Approximediate string e zone using SEP 1 OIL COM	sufficient 5 1959 COM
opose to dri 0' of 8 5/8-2 11 cement 54 ment to cove	11 Gallup or 44 casing to oil stringer any fluid to this plan of work must receive the plan of w	ands; show sizes oints, and all other parties of pulle chrouge cearing	test. Willed in terms of the productive formations.	set Approximediate string e zone using SEP 1 OIL COM	sufficient 5 1959 COM
opose to dri 0' of 8 5/8-2 11 cement 5; ment to cove	oil string to oil string er any fluid to this plan of work must receive to Brothers O. Box 637	ands; show sizes pints, and all other pull. c Dakota be pull. c chroug, pearing	test. Willed in terms of the productive formations.	set Approximediate string e zone using SEP 1 OIL COM	sufficient 5 1959
I company Abt	11 Gallup or 44 casing to oil stringer any fluid to this plan of work must receive the plan of w	ands; show sizes pints, and all other pull. c Dakota be pull. c chroug, pearing	test. Willed in terms of the productive formations.	set Approximediate string e zone using SEP 1 OIL COM	sufficient 5 1959
I understand that Company Abt Address	oil string to oil string er any fluid to this plan of work must receive to Brothers O. Box 637	ands; show sizes pints, and all other pull. c Dakota be pull. c chroug, pearing	test. Willed in terms of the productive formations.	set Approximediate string e zone using SEP 1 OIL COM	sufficient 5 1959

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Owner:		ator: M A is Benn	Abbott	oott & Clyo Brothers				eptember 2	, 1959
				Section		010884,		th Range 3	look www.
Located		-OHIC Le	t From	South Li	ne. 560	TOWNSHIP	et From	West	NMPM Line
County S		1	G. L.	Elevation_	6100	Dedicat	ed Acreac	1e 4U	Acres
Name of	Produci	ng Forma	tion 🗗	ako ta		Pool	Wildcat	•	
l. Is t	he Oper	ator the	only ov	vner* in the	dedicate	d acreage o	utlined o	on the plat b	elow?
Yes_	<u> </u>	No	_·						
								ne owners bee	
					ent or otl	nerwise? Y	esNo	If a	nswer is
		of Conso			16.4 -11	11	3 11 1	ir respective	
belo	W:	er to que	escion (.WO 15 110,	irğı arı	the owners	and the	ir respective	interests
·		Owner				Land Des	cription	SEP1	5 1959 5 1959
	n		 					DIST	3
Section.	В					————————————————————————————————————	- 7		
							inform above to the and be Owner Abbott	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	tion A complete knowledge P.O.Box 6 Hobbs, N.
660'	099						well l plat i from f survey my sup same i the be belief Date S Regist	s to certify ocation shown n Section B will be section B will be section B will be section and section and section and section and section be section between the sect	n on the was plotted f actual or under that the prect to wledge and was 130,1959
330 66	0 000 10						→ 9*e	alloy 01 2d1	
33∪ 9 €	·° 990 (3)			tions for co	1500 1001		Certif	icate No. 2	455

INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plate the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)