NUMBER OF COP .S RECEIVED DISTRIBUTION								
FILE		77	1					
U.S.G.S.		1						
LAND OFFICE		1						
	OIL							
TRANSPORTER	GAS	1						
PRORATION OFFICE		1						
OPERATOR		11.						

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

Santa re, New Mexico

(Form C-104) Revised 7/1/57

New Well Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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						(Place)	NOWN .	. C.		(Date)
E AR	E HERI			NG AN ALLO					THE I	/ 706 : 1/
	Compan	v or Oper	rator)) 00	(Lease)					
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Unit	Letter Sand	loval		County. Date	e Spudded	11-3-62	Date	Drilling C	cmpleted	11-13-62
		dicate lo		Elevation	6843 a	Tota	l Depth	3369	PBTD	7 4 2 8 9 4 B
			tation.	Top Oil/Gas P	ay 2710	NameName	of Prod.	Form. Gal	lmp 31	12.3%
D	C	В	A	PRODUCING INT	ERVAL -					
		ļ		Perforations	2710 to	3369	,		Depth	
E	F	G	H	Open Hole	2710	Dept Casi	n .ng Shoe	2710	Tubing_	3350
				OIL WELL TEST			4.0			C 1 1
L	K	J	I	Natural Prod.	Test: 72	bbls.oil,	15% bb	ls water in	24 hrs,	min. Size
						re Treatment (aft				
M	N	0	P	load oil used	1): 7262	bbls.oil,	Dbls w	ater in	h hrs,6	min. Size3
				GAS WELL TEST	<u> </u>					
	l			Natural Prod.	Test:	MCF/	/Day; Hour	s flowed	Choke	Size
ubing	(FOOT	ACE) and Cemen	nting Reco			back pressure,				
Sin	•	Feet	Sax			re Treatment:				
			•	Choke Size	Metho	d cf Testing:				
8 5/	/8	121	65		M	t (Give amounts o	of materia	ls used. Su	ich as acid.	water, oil, and
5 1/	/2	2720	50	Acid or Fract	ure Treatmen	t (Give amounts o	or materia	13 0300, 30		
	1			Casing	Tubing	Date fire oil run	st new	11-27	462	
22	5	350				W . 12 MG			CPCI	100
				Oil Transport	-			7	KLGLI	YLU
lemark				Gas Transpor	.e1		A.S.		DEC.6	1962
Cemari			••••••••							
								······································	OIL CON	1. COP
T }	hereby c	ertify th	at the inf	ormation given	above is tru	e and complete	to the bes	t of my kn	owledge.	- The second second
vorada	red 🗀	(- 3)	62		, 19	θ		C. L. BIUE	24	Ĵ
						}	N	The state of the s	lint)	h h
				N COMMISSIC		Ву:	<u> </u>	(Signati	ure)	
_	Out 41	no! Si-	ned by	W. B. Smith		Title	RODUCT	ion supt	. 	
ly: ∐	APL Y	24 2 A	AC MORE			Se	nd Comm	nunications	regarding	well to:
Γitle		UIL G G	A3 143F5	CTOR DIST. NO.		Name	••••••			
						A .1.1				