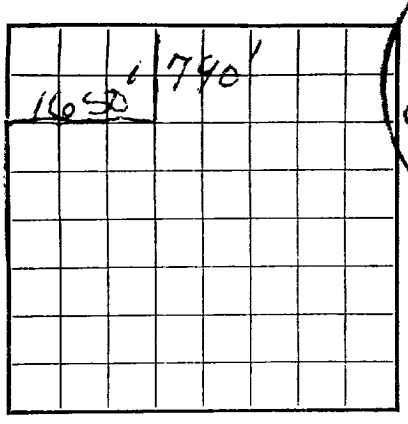
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. Land Office Jic Apache
Serial Number Contract 54
Lease or Permit to Prospect Reynolds Mining and City Service

RECEIVED DEC 28 19



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company D. E. Florance Address Box 645 Albuquerque, New Mexico
Lessor or Tract Stromberg Field Jic. Apache State New Mexico
Well No. 1 Sec. 34 T. 23N R. 3W Meridian New Mexico County Sandoval
Location 790 ft. {N.} of N Line and 1650 ft. {E.} of W Line of Sec 34 Elevation 7300
{S.} {W.} (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D E Florance

Date 12/21/60 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling 10/1/60, 19 Finished drilling 10/12/60, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

(G) No. 1, from 2890 to 2910 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8				94					surface
4 1/2	9.5		J55	2940			2890-96		casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	94	100	Halliburton		
4 1/2	2940	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Standard	Jet	Welex 6 shots per foot in 6 foot interval with 6 additional shots in middle 8 feet			2890-96	

TOOLS USED

Rotary tools were used from surface feet to TD feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 3,946 MCF Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Brannon & Murray, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

FOLD MARK

(OVER)

16—43094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2870	2910	40	PICTURED CLIFFS

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

250 gals NCA run [illegible] and [illegible] gal b[illegible]
sand

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DEC 5 8 1000