ENERGY AND MINERALS E	HPY	HI	VEN1
		7	
SANTA FE	7		
ene	7		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Separate Forms C-104 must be filed for each pool in multiply

1.	TRANSPORTER OIL / UAS OFFRATOR / PROBATION OFFICE / Operator	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DAATION DEFICE						
	NOEL REYNOL	os .						
	Reason(s) for filing (Checksproper box New Well Recompletion Change in Ownership		Transporter of: Dry G	a		9031 OR 32	5-6041	
	If change of ownership give name and address of previous owner.	ELLSBER	RY AND K	REATCHMAN				
11.	DESCRIPTION OF WELL AND	LEASE	Fool Name, Including F	Control	Kind of Lease			
	EK#	102 1		- MESAVERDE	1		Lease No. 1508/1711	
	Location	7 330	The N	110 513	Feet From "			
	Unit Letter;;;;;;	waship 18 N		NMPN NMPN		SANDOVAL	County	
111								
••••	Name of Authorized Transporter of Of	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA			Address (Give address to which approved copy of this form is to be sent)			
	Hane of Authorized Transporter of Co	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connect	ed? Who	en		
w	If this production is commingled with COMPLETION DATA	ith that from any	other lease or pool,	give commingling orde	r number:			
1 V .	Designate Type of Completi		l Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Re	eady to Prod.	Total Depth		P.B.T.D.		
	8-30-65 Elevations (DF, RKB, RT, GR, etc.)	10 -	3-65	1,010 Top Oil/Gas Pay		Tubing Depth		
	6, 520 gr.	Name of Produc	ing rormation	572-583		, abing beptin		
	Periorations		<u> </u>	10		Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING	& TUBING SIZE	DEPTH \$	ET	SACKS CEI	MENT	
	612	27/8		620'				
			· · · · · · · · · · · · · · · · · · ·					
		Ì						
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWAE		ifter recovery of total volu epth or be for full 24 hours		and must be equal to ar	exceed top allow-	
	Date I jest New Oil Hun To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressur	•	Casing Pressure		Chât Stra		
	Actual Prod. During Test	Oil-Bble.		Water - Bbls.		Ga-MCF MAR 1 11980		
	<u> </u>				- 	OIL CON. COM.	 	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMC		DIST 3		
	•	•					3.7	
	Testing Method (pitot, back pr.)	Tubing Pressur	• (*pat-1#)	Cosing Pressure (Shut		Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE		OIL C	ONSERVAT	1980		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			APPROVED					
above is true and complete to the best of my knowledge and belief.				TITLE SUPERVISOR DISTRICT # 3				
				TITLE				
Modfeynolds (Signature)			Mahin in a regu	trable to a request for allowable for a newly drilled or despense				
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Operator (Tule)			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,				
	3-11-8							
(Date)				well name or number, or transporter, or other such change of condition.				