

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Operator **NOEL REYNOLDS**
Box 355

Address **Flora Vista, NM 87415**

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership & operator

If change of ownership give name and address of previous owner Reda Oil Co 4715 Fredericksburg Rd San Antonio, Tx (Suite 522)

II. DESCRIPTION OF WELL AND LEASE

Lease Name DARLA	Well No. 3	Pool Name, Including Formation South San Jo. m.c.	Kind of Lease Leasehold State, Federal or Free	Lease No. 55-171-8
Location				
Unit Letter H ; 2297 Feet From The N 2297 Line and 154 Feet From The E				
Line of Section 33 Township 18N Range 3W , NMPM, Sandwich County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256 Farmington N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Giant Refining	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When.
	41 33 18N 3W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded	Date Compl. ready to Prod.		Total Depth			F.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Core First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Blk.	Water-Blk.

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DIST. 3

GAS WELL

Approx. Test Period	Length of Test	Rate, Condensate/WOP	Gravity of Condensate
Tested, Method, (Flow, pump, etc.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Core Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Noel Reynolds
(Signature)
4-7-86
(Date)

OIL CONSERVATION DIV. **APR 08 1986**

APPROVED _____, 19____
BY *[Signature]*
SUPERVISOR DISTRICT # **3**

This form is to be filed in compliance with N.M.C. 11-1-1.
If this is a request for allowable for a new, drilled or converted well, this form must be accompanied by a statement of the production tests taken on the well in accordance with N.M.C. 11-1-1.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections II, III, IV, and VI for changes of ownership, completion, or other operations on existing wells.