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ĺ	NO. OF COPIES RECEIVED	5									
	DISTRIBUTION		NEV	MEXICO OIL	CONSERVATI	ON COMMISSION		Form C-104			
1	SANTA FE		/		FOR ALLO				d C-104 and C-110		
Ì	FILE	11			AND			Effective 1-1-6	5		
İ	U.S.G.S.	1	AUTHORIZA	ATION TO TR		IL AND NATUR	AL GAS				
ĺ	LAND OFFICE	1 1	AOTHORIZ.	411014 10 1		1					
	TRANSPORTER GAS										
	OPERATOR	2									
1.	PRORATION OFFICE								<del></del>		
•	Operator										
	Benjamin E	le <b>nbo</b> ger	n	_							
	Address										
	Box 842, A	ztec. No	ew Mexico			_					
	Reason(s) for filing (Check				Ot	her (Please explain	.)				
	New Well		Change in Trans	sporter of:							
	Recompletion		Oil	Dry G	as [						
	Change in Ownership		Casinghead Gas	s Conde	ensate 🔲						
	If change of ownership give and address of previous of DESCRIPTION OF WEI	wner	Superior Oil			L. Houston,					
	Lease Name			Well No. Pool N	ame, Including	Formation		of Lease			
	Jicarilla 55			2 Bal	llard PC		State,	Federal or Fee	Indian		
	Location								2100.2001		
	M	000	Feet From The	. Q 1-	ine and	25 Feet	From The	<b>1.7</b>			
	Unit Letter M	_; <del></del> ;	reet From the	·	nie una	<u> </u>					
	Line of Section 35	, Town	nship 23N	Range	3W	, NMPM,	Sandoval		County		
111.	DESIGNATION OF TRA	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
	Name of Authorized Transp		-	or Dry Gas	Address (Gi	ve address to which	approved cop	y of this form is 1	to be sent)		

s form is to be sent) El Paso Natural Gas Co. Unit Box 990 Farmington, New Moxico gas actually connected? When Rge. Sec. Twp. If well produces oil or liquids, give location of tanks. 10/13/59 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty, Diff. Resty. Gas Well Workover Plug Back Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oil/Gas Pay Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD BACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Oil - Bbls. Water - Bbls. Actual Prod. During Test

**GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Bbls, Condensate/MM Length of Test Choke Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure THU CONSERVATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Calden	
(Signature)	_
Agent	
(Title)	_
7/16/69	

(Date)

1 6 1969 APPROVED Original Signed by Emery C. Arnold

SUPERVISOR DIST, #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.