

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

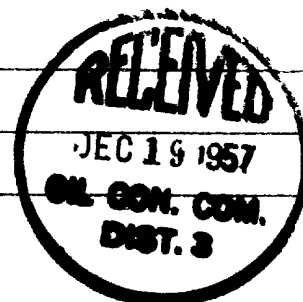
Section A.

Operator TEKOTA OIL COMPANY Date November 3-4, 1957
 Unit Letter AMBASSADOR OIL CORPORATION Lease
 Well No. 1908 Unit Letter 23 Section 23 Township 23 North Range 7 West NMPN
 Located 1908 Feet from North Line, 701 Feet from West Line
 County Sandoval C. S. Elevation 7154' (USC&GS) Dedicated Acreage 40 Acres
 Name of Producing Formation datum Pool

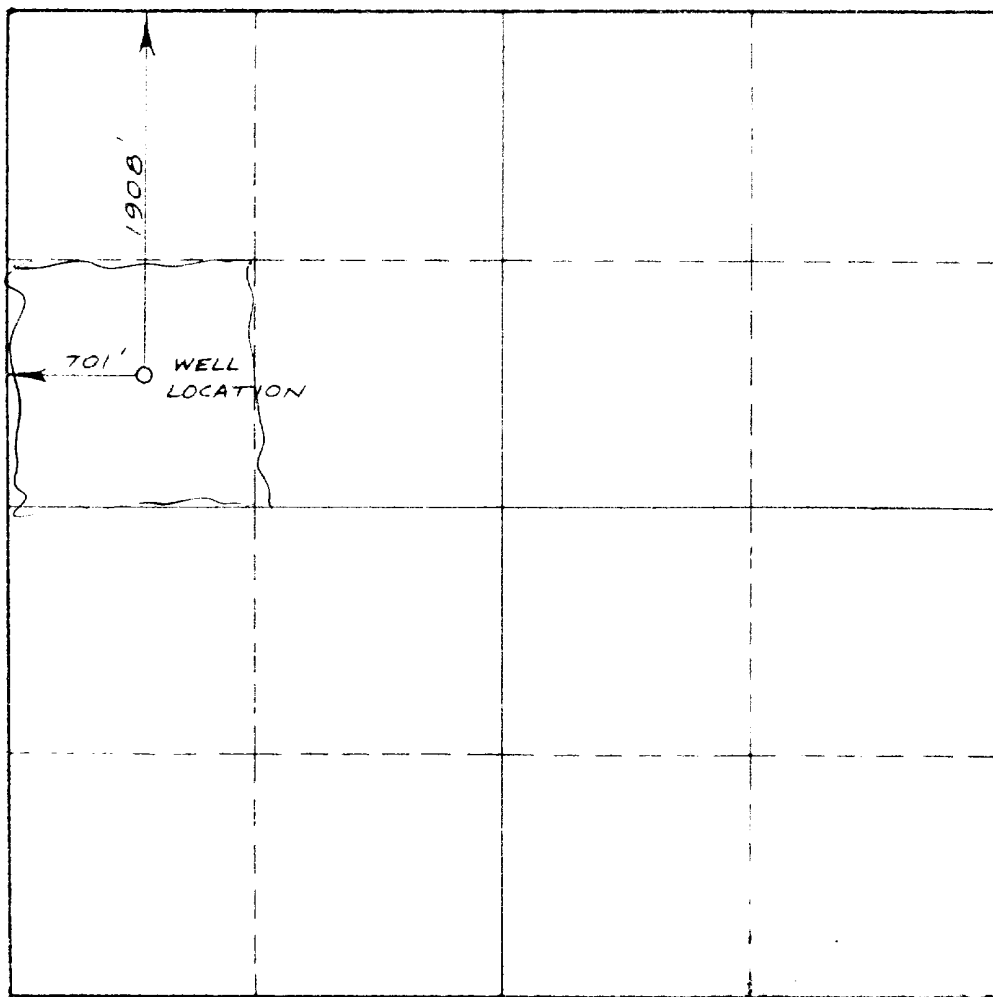
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes No .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description



Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

AMBASSADOR OIL CORPORATION

(Operator)

James L. Harden
(Representative)

Durango, Colorado

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

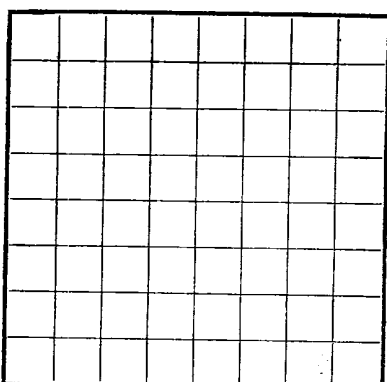
Date Surveyed November 3-4, 1957

Edmund M. Clark
Registered Professional
Engineer and/or Land Surveyor.

Certificate No. 2279

(See instructions for completion of this form on the reverse side) (Colorado)

U. S. LAND OFFICE Farmington, N.M.
SERIAL NUMBER SF
LEASE OR PERMIT TO PROSPECT SF 078361



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Texota Oil Company Address 318 Mile High Center, Denver, Colorado
Lessor or Tract New Mexico #1 Federal Field Wildcat State New Mexico
Well No. 1 Sec. 23 T. 23N R. 7W Meridian _____ County Sandoval
Location 1908 ft. SE of N Line and 701 ft. E of W Line of Sec. 23 Elevation 7154'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **January 20, 1958**

Title	Dist.	Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling December 28, 1957 Finished drilling January 16, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from None to	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	8-5/8"	206'	200 sq 2 1/2 Ca. Cl.	Displacement	_____	_____

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material	Size
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5580 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____ **D & A** _____ 19____

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity °Bé -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1 000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES

Lion J. Hathorn, Driller C. H. Isgar, Driller

Earl McKinney, Driller Jim Milligan, Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	1365	1365	Sand and shale
1365	2032	667	Kirtland - Sand and shale
2032	2856	824	Pictured Cliffs - Sand and shale
2856	3513	657	Cliff House - Sand and shale
3513	4275	762	Menefee - sand and shale
4275	4480	205	Point Lookout - Sand and shale
4480	5360	880	Mancos - Shale
5360	5477	117	Upper Gallup - Sand and shale
5477	5580	103	Lower Gallup - Sand and shale

[OVER]

16-43004-4

LOBIATLION BECOMES—CONTINUED

