

l-Bco, Inc.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. NAME OF OPERATOR Bco, Inc.		5. LEASE DESIGNATION AND SERIAL NO. NM 10087
3. ADDRESS OF OPERATOR P. O. Box 669, Santa Fe, New Mexico 87501		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1908' fml & 701' fwl		7. UNIT AGREEMENT NAME
14. PERMIT NO.		8. FARM OR LEASE NAME Federal
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7154 DF		9. WELL NO. 1-0
		10. FIELD AND POOL, OR WILDCAT wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-23N-7W
		12. COUNTY OR PARISH Sandoval
		13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

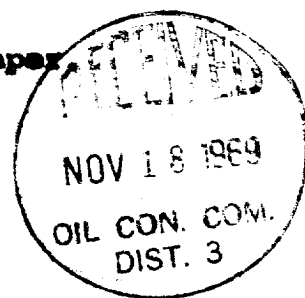
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

**Pulled retrievable bridge plug from 3131'.
Perforated 2859-2863, 2870-2872, 2875-2883 & 2893-2900 w/2 DK MCF II jets/ft.
SOF above perfs and 3812-22 & 3826-32 w/40,000# 20-40 sd, 17,000# 10-20 sd,
63,590 gals oil, 500 gal 15% MCA, 2,100# Adomite & 30 RB. BD 3000 psi,
Max. 3800 psi, Av. 3550 psi, IR 48 BPM. Instant SI 950 psi, 5 min SI
900 psi.
Swabbed frac oil and water.
Squeezed perfs 3812-3832 w/50 sx. Class "A" w/2% CaCl & 6/10 of 1% Haled #9.
Squeezed perfs 2859-2900 w/100 sx. Class "A" w/2% CaCl & 6/10 of 1% Haled #9.
Drilled out cement and pressure tested to 1500 psi after 26 hrs. Held
pressure with 0 psi pressure drop for 30 min.
Drilled out Halliburton DV tool at 4013' and ran csg. scraper**

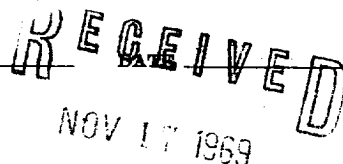


18. I hereby certify that the foregoing is true and correct

SIGNED LEWIS C. JENSEN TITLE Geologist DATE Oct. 21, 1969

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.