

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. Cont 163	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
2. NAME OF OPERATOR Shar-Alen Oil Company				7. UNIT AGREEMENT NAME 		8. FARM OR LEASE NAME Sec 17 163	
3. ADDRESS OF OPERATOR 4101 E. Louisiana Ave., Denver, Colorado 80222				9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850 SL & 1850 WL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY 22-23N-2W N.M.P.M.		12. COUNTY OR PARISH Sandoval	
14. PERMIT NO. NOV 25 1968				DATE ISSUED NOV 2 1968		13. STATE N. M.	
15. DATE SPURRED 1-29-67		16. DATE T.D. REACHED 2-4-67		17. DATE COMPL. (Ready to produce) 11-4-68		18. ELEVATIONS (DF, RSB, RT, GR, ETC.) 7377 GR	
19. ELEV. CASINGHEAD 7378		20. TOTAL DEPTH, MD & TVD 3100		21. PLUG, BACK T.D., MD & TVD 3050		22. INTERVALS DRILLED BY 0-3100	
23. ROTARY TOOLS 0-3100						24. CABLE TOOLS 	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3028-3048 Pictured Cliffs						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES, Gamma Ray						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
85/8		32		100		12 1/4	
44		95 /		3100		6 3/4	
70 sacks		100 sacks		None		None	
None		None		None		None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
1 1/2		3026		None		None	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)		None	
1 1/2		3026		None		None	
31. PERFORATION RECORD (Interval, size and number) 3028 - 3048 1/2" 20 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		None		None	
3028-3048		30,000 20-40 sand		35,030 gallons of water		None	
None		None		None		None	
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-2-68		Flowing				shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11-4-68		3		3/4"		1695	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
119		914		1695		None	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		None	
None		None		None		None	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Don Burton	
35. LIST OF ATTACHMENTS 							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>H. G. Gump</i>		TITLE Manager of Lands & Exploration				DATE November 19, 1968	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2672	2820	Sand-water
Pictured Cliffs	3028	3050	Sand-gas



38.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	Ojo Alamo	2672	
	Kirtland - Fruitland	2820	
	Pictured Cliffs	3028	