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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWARI F AND AUTHORIZATION

				AND NATUR							
perator	7110 117101	in Cart		PI No.							
The Gary-Williams	Company										
ddress	7-41 - F200 Dom		— ກ 802	0 2							
370 17th Street, S		iver, C	.0 802		ease explai	<u> </u>					
eason(s) for Filing (Check proper bo ew Well		n Transport	er of:	Operato	r Name	and Ad	dress Cl	nange			
ecompletion	oa 🖺	Dry Gas		_							
hange in Operator	Casinghead Gas	Condens	ite 🗌								
change of operator give name 1 address of previous operator	Gary-Williams (il Pro	ducer,	Inc., 115	Inver	ness Dr	.E., En	glewood,	<u>CO 80112</u>		
DESCRIPTION OF WEI	-										
ease Name Son Usider	Well No	. Pool Nar	ne, Includir	ng Formation			f Lease		ase No.		
Unnamed Water Well	1 1 = /.					Federal or Fo	k NM-38	NM-38576			
ocation G	1980		_ N	orth	19	80 _	T	Eas	t Line		
Unit Letter	;	Feat From	m 1ne	1206 4163		re	et From The .				
Section 17 Tow	nship 20N	Range		, NMPM	·	Sandova	l <u>.l.</u>		County		
I. DESIGNATION OF TR	ANSPORTER OF	DIL AND	NATUI	RAL GAS							
ame of Authorized Transporter of C N/A				Address (Give add	ress to whi	ch approved	copy of this f	orm is to be se	nt)		
ne of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)							
well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually con	nected?	When	?				
ve location of tanks.			i	N/A							
this production is commingled with COMPLETION DATA	that from any other lease o	и роок, даче	COMMINING	ing Order militaer.							
	ion (V)	il G	as Well	New Well W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Complete	Date Compl. Ready	to Prod		Total Depth			P.B.T.D.	<u> </u>			
late Spudded Date Compl. Ready		to Prod.									
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
erforations				<u> </u>			Depth Casing Shoe				
TUBING, CASING AND				· · · · · · · · · · · · · · · · · · ·		<u> </u>	SACKS CEMENT				
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET			SACRS CENIEITI			
					····						
							<u> </u>				
. TEST DATA AND REQ	UEST FOR ALLOV	VABLE			and som alla	abla for th	ie denth or he	for full 24 hos	ers.)		
	ifter recovery of total volum	ne of load o	il and must	Producing Melle	tea lop allo	E E M	ed I	JOF 1845 24 1100			
ate First New Oil Run To Tank	Date of Test				E 6						
ength of Test	Tubing Pressure			Casing Pressing		0.1000	Cho	1			
				Water - Bbis.	FFR]	3 1990	Gas- MCF		_,		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			III CO	ON. D					
· · · · · · · · · · · · · · · · · · ·						ST. 3	1 -				
GAS WELL				This Continue			Gravity of	Condensate			
ctual Prod. Test - MCF/D	Length of Test			Bbls. Condensate	MIMICE		Gravity Of	~~			
anima Mashad (aires hack)	Tubing Pressure (S	hut-in)		Casing Pressure	Shut-in)		Choke Size	<u> </u>			
esting Method (pitot, back pr.)	. 20 mg . 100min (u	_									
I. OPERATOR CERTI	FICATE OF CON	/PLIAN	ICE			IOED	ATION	חוייוסוי	ΩNI.		
I hereby certify that the rules and	regulations of the Oil Con	servation			L CON	42EKV	AHON	DIVISIO	JIN .		
Division have been complied wit	h and that the information	given above	:				FEB 1	3 1990			
is true and complete to the best of	my knowledge and belief	ı .		Date A	pprove	d	· • • • •	000			
Danes Nedonald				1 2 1							
- Mari Mak	axalal			11 -		II -					
		iro Acc	-1+	Ву		<u> </u>	<u>~ / </u>	Many			
Signature Nancy McDonald	Administrat		s't_			SUPE	RVISOR	DISTRICT	13		
		Title	s't	By		SUPE	RVISOR	DISTRICT	/3		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.