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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TRA	<u>INSP</u>	ORT O	L AND NA	TURAL					
Billco Energy		Well APL No. 30 043 20014									
P.O. Box 3038, Farm	lington.	New Mex	rico	87499							
Reason(s) for Filing (Check proper box					On	ner (Please exp	olain)	<del></del>			
New Well		Change in		(		•	·				
Recompletion [_] Change in Operator [X]	Oil Cosingle		Dry C	. —							
<del></del> -	Casinghe	<del></del>	Conde		<del></del> .				<del></del>		
change of operator give name address of previous operator Be	njamin E	Henboge	n, 1	1/9 Int	ernation	Blvd.,	Rancho I	Mirage,	CA 9227	0	
1. DESCRIPTION OF WEL	L AND LE										
Lease Name	سردے .		Pool N		ing Formation			of Lease	,	case No.	
Jicarilla A <del>pach</del> e A	55	2		Pictu	red Clif	IS Lalla	State,	lederal or Fe	c A55		
Unit LetterG	. 18	300		73	N Lin	. 18	350		म		
Onit Letter	:		red r	rom The	Lin	e and	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	eet From The	<u>_</u>	Line	
Section 35 Town	<u>ship 23</u>	<u>N</u>	Range	3W	, N	мрм, Sa	indoval_			County	
II - NECICALATION OF THE	NCDADTI	en or or		13. N. 1 4 77. 1	D. (1. (2. (2. (2. (2. (2. (2. (2. (2. (2. (2					•	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATU					Address (Give address to which approved copy of this form is to be sent)						
,	L_J				71001000 (011	t was as it is	vnich approvet	i copy of this f	DIM IS 10 DE 36	ni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural							vhich approved El Paso		copy of this form is to be sens) TX 79978		
well produces oil or liquids, Unit Soc. Twp. Rg					is gas actuali		When				
ve location of tanks.		J		_1	Yes						
this production is conuningled with the V. COMPLETION DATA	at from any ot	her lease or p	ool, gi	ve comming	ling order num	ber:					
T. COMPLETION DATA		Oil Well		Gas Well	N W-11	I w		1			
Designate Type of Completio	on - (X)	I	1	ONE WELL	I WEM MEIL	Workover	Deepen	Plug Back	Same Res'v	Diff Ros'v	
Pate Spridded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	E DVD DC CD AND AND AND AND AND AND AND AND AND AN					Top Oil/Gas Pay					
levations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil Ozz	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			Tubing Depth		
Perforations					.1	I			Depth Casing Shoe		
····								<u> </u>			
					CEMENTI	- ···					
HOLE SIZE CASING & TUBING SIZE				SIZE	DEPTH SET			SACKS CEMENT			
		<del></del>					<del></del>		<del></del>	·	
. TEST DATA AND REQUI				•							
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		fload	oil and mus	be equal to or	exceed top al	lomable for the	s depth or be	for full 24 how	5.)	
ALC THE INC. WOR TO THE	Date of 1	:8			Producing M	ctnou ( <i>Piow, p</i>	ownp, gas lyl.	cic.)		J.	
ength of Test	Tubing Pr	Tubing Pressure				Casing Pressure				1	
						_			EB1 41	132 °	
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bols.				20. (3. #	
					<u> </u>			<u> </u>	COM.	DIV.	
IAS WELL									DIST.	3	
ictual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Method (pitot, back pr.)   Tubing Pressure (Shut-in)							Carrier and Constitution & con-			
ing investor (prior, ouck pr.)				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFI	CALE O	E COMPI		JCF	11			.1			
I hereby certify that the rules and reg				NCE.		DIL COI	VSERV.	ATION	DIVISIO	N	
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date ApprovedFEB 1 41992						
1 V mind loud 2	/								1 -		
Signature _					By Bill Chang						
David Tentler						SUPERVISOR DISTRICT /3					
Printed Name 2/12/92	50	5 <b>-</b> 325-3	Title		Title				"STRICT	e s	
2/12/92 Date			404 shone N	No.							
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pxol in multiply completed wells.