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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Benjamin Elenbogen

## 3. ADDRESS OF OPERATOR

4100 Montview Boulevard, Denver, Colorado 80207

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1650 ft. from South Line; 990 ft. from West line

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

100 miles SE of Farmington

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

990 ft.

## 16. NO. OF ACRES IN LEASE

2240 Ac.

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL 160 Ac. ✓

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3200 ft.

## 19. PROPOSED DEPTH

3000 ft.

## 20. ROTARY OR CABLE TOOLS

rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7216' Gr.; 7228' DF.

## 22. APPROX. DATE WORK WILL START\*

October 28, 1968

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4"      | 8 5/8"         | 24#             | 100 ft.       | 100 SK. Sacks      |
| 6 3/4"       | 4 1/2"         | 9.5#            | 3000 ft.      | 100 sacks.         |

Propose to drill a well to test the Pictured Cliffs ss. at approximately 2900 ft.

Total Depth at approximately 3000 ft.

Will run IFS and Density log.

If completion is warranted, will be completed by sand-water frac method.

Blowout preventer will be used.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Lee W. Kilgore

TITLE

Agent

DATE

October 28, 1968

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

RECEIVED

APPROVED BY

TITLE

OCT 28 1968

CONDITIONS OF APPROVAL, IF ANY:



# NEW MEXICO OIL CONSERVATION COMMISSION

## WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

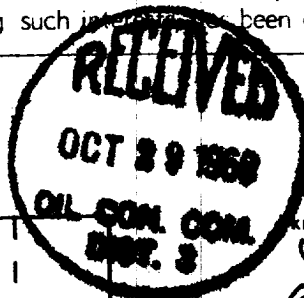
|   |                      |                                       |  |                           |
|---|----------------------|---------------------------------------|--|---------------------------|
| Operator<br><b>BENJAMIN ELENBOGEN</b>   |                      | Lease<br><i>Jacarella</i> <b>A-55</b> |  | Well No<br><b>3</b>       |
| Unit Letter<br><b>L</b>   | Section<br><b>36</b> | Township<br><b>23 NORTH</b>           | Range<br><b>3 WEST</b>                   | County<br><b>SANDOVAL</b> |
| Actual Footage Location of Well:<br><b>1650</b> feet from the <b>SOUTH</b> line and <b>990</b> feet from the <b>WEST</b> line |                      |                                       |  |                           |
| Ground Level Elev.<br><b>7216.0</b>   | Producing Formation  | Pool                                  | Dedicated Acreage:<br><b>160</b> ✓ Acres |                           |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

( ) Yes ( ) No If answer is "yes," type of consolidation .....

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) .....

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



### CERTIFICATION

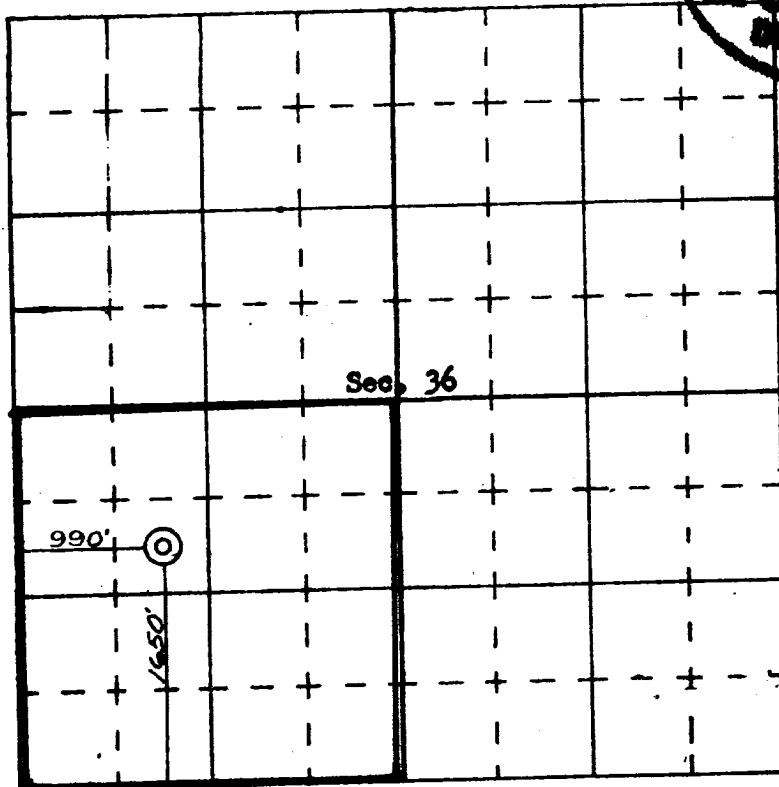
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Lee H. Elmore*  
Name

*Agent*  
Position

*Benjamin Elenbogen*  
Company

*October 28, 1968*  
Date



SCALE—4 INCHES EQUALS 1 MILE

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**25 October, 1968**  
Date Surveyed

*James R. Lane*  
Registered Professional Engineer  
and/or Land Surveyor

**JAMES R. LANE**  
**3163**  
Certificate No.