

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Benjamin Elmhagen U. S. GEOLOGICAL SURVEY							
3. ADDRESS OF OPERATOR 4100 Pontview Blvd., Denver, Colorado 80207							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650 ft. from south line; 990 ft. from west line At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED DEC 2 1968			
15. DATE SPUNDED 10/29/68				16. DATE T.D. REACHED 11/2/68		17. DATE COMPL. (Ready to prod.) 11/16/68	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7216' cr.; 7220' br.				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2900		21. PLUG, BACK T.D., MD & TVD 2913		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 to 2900'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD) 2700 - 2792						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Electrolog, Acoustic Bond Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all sizes in well) Casing Size Weight, LB./FT. Depth Set (MD) Hole Size Cementing Record Amount Pulled 5 5/8" 21# 104 12" 100 sacks 24 gal. oil 4 1/2" 9# 2953 6 3/4" 100 " 50/50 cement 1" 2.70# 2005 2" calcium chloride							
29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 31. PERFORATION RECORD (Interval, size and number) 2700-84 2 holes per foot, 2704-80 4 holes per foot, 2786-92 2 holes per foot.				30. TUBING RECORD Size Depth Set (MD) Packer Set (MD)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 2780-2792 40,000# 20/40 sand 2920 Hole Water				33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in) 11/21/68 3 Flowing 10,321 0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company				TEST WITNESSED BY Donald Hurton			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Benjamin Elmhagen		TITLE Operator		DATE 11/27/68			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Osage Albino	2420					
Airtland sh	2560					
Crutland fm	2640					
Pictured Cliffs	2760					
Lewis sh	2832					