

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT			
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐			
2. NAME OF OPERATOR Benjamin Glenbogan			
3. ADDRESS OF OPERATOR 4100 Montview Boulevard, Denver, Colorado 80207			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' from South Line At top prod. interval reported below 790' from West Line At total depth			
15. DATE SPUDDED 12/14/68		16. DATE T.D. REACHED 12/16/68	
17. DATE COMPL. (Ready to prod.) 2/5/69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7321.0 gr.	
19. PERMIT NO.		DATE ISSUED	
20. TOTAL DEPTH, MD & TVD 3079 3079		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2950'--2962'		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Log and Density Log		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8" 4 1/2" 1 1/2"		WEIGHT, LB./FT. 32 9.5 2.70	
DEPTH SET (MD) 100' 3050' 2963'		HOLE SIZE 12" 6 3/4"	
CEMENTING RECORD 100 sacks 2 C.C. 100 50/50 Poz Mix		AMOUNT PULLED	
29. LINER RECORD			
SIZE TOP (MD) BOTTOM (MD)		SACKS CEMENT* SCREEN (MD)	
30. TUBING RECORD			
SIZE DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
2948'--2953' 2953'--2957' 2957'--2960'		2 holes per foot 4 holes per foot 2 holes per foot	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 2948'--2960'		AMOUNT AND KIND OF MATERIAL USED 40,000# 20/40 sand 1,030 Bbls. water	
33. PRODUCTION			
FIRST PRODUCTION not connected		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
HOURS TESTED 3 hours		CHOKE SIZE 3/4"	
TUBING PRESS. 502		CASING PRESSURE 502	
CALCULATED 24-HOUR RATE 2455 AOP		WELL STATUS (Producing or shut-in) shut in awaiting pipe line	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) be sold to El Paso Natural Gas Company		OIL GRAVITY-API (CORR.) 0	
TEST WITNESSED BY Donald Burton		DATE 2/24/69	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. All attachments should be submitted. Consult local State laws and regulations. Consult local State laws and regulations. Consult local State laws and regulations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State laws and regulations. Consult local State laws and regulations. Consult local State laws and regulations.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval pertinent to such interval. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced.

Item 33: Submit a separate completion report on this form for each interval to be separately produced.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	MEAS. DEPTH	TRUE VERT. DEPTH
Lasatch	Surfaco		
Pacinto	1450'		
Ojo Alamo	2567'		
Artland	2690'		
Artland	2815'		
Mc. Clis.	2925'		
Mc. Clis.	3029'		