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TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Effective	-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NA	ATURAL GAS		
OIL	 				
TRANSPORTER GAS /					
OPERATOR 2					
PRORATION OFFICE					
perator					
Merrion dress	& Bayless		·		
Patral am	Plaza Building Farm	ington. New Mexic			
ason(s) for filing (Check proper	· box)	Other (Please e			
ew Well	Change in Transporter of:				
ecompletion	Oil Dry G				
nange in Ownership	Casinghead Gas Conde	nsate			
change of ownership give nar					
d address of previous owner_					
ESCRIPTION OF WELL A					
ease Name	Well No. Pool Name, Including F	_	ind of Lease	Lease No.	
Jicarilla	l Bellard Pict	ured Cliff	tate, Federal or Fee Jicaril	14 360	
cation	790 Feet From The North Lit	1980	Hook		
Unit Letter ;	Feet From The NOTER Li	ne and 1850	Feet From The West		
Line of Section 1	Township 221 Range	3W , NMPM,	Sandoval	County	
	ORTER OF OIL AND NATURAL GA		7	, , , , , , , , , , , , , , , , , , , 	
me of Authorized Transporter o	f Oil or Condensate	Address (Give address to	which approved copy of this form	is to be sent)	
me of Authorized Transporter o	f Casinghead Gas or Dry Gas 📆	Address (Give address to	which approved copy of this form	is to be sent)	
	etural Gas Company	Farmington, Ne		,	
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected		± • • ·	
eli produces on or riquids,		yes	April 8, 1969		
s production is commingled	d with that from any other lease or pool,		•	•	
IPLETION DATA	Oil Well Gas Well	New Well Workover		Res'v. Diff. Res'v.	
Designate Type of Compl		I workover	Deepen Plug Back Same	Res.v. Dill. Res.v.	
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i	
1-3-69	1-14-69	2815	2783		
rations (DF, RKB, RT, GR, et	c.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
7169 GL	Pictured Cliff	2661	none		
orations	(00 01 0400 01 040° 04		Depth Casing Shoe		
20014/0, 2	680-84, 2690-91, 2695-96	D CEVENTING DECORD	2783		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·	CEMENT	
11	7-5/8	97		80	
6-3/4 ^H	2-7/8 ^H	2814	170		
T DATA AND REQUES	T FOR ALLOWABLE (Test must be a	after recovery of total volume epth or be for full 24 hours)	of load oil and must be equal to	or exceed top allow	
. WELL te First New Oil Run To Tanks		Producing Method (Flow,	pump, gas lift, etc.)		
gth of Test	Tubing Pressure	Casing Pressure	Choke Size		
			- h		
ual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	1	
			HIT.		
e well			\oir ⊖	M. BUM	
S WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	iate 3	
6123	24 hours				
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke Size		
pitot	203 none	7.37			
RTIFICATE OF COMPLI		OIL CO	DNSERVATION COMMISS	SIONCO	
		H	HI IV V	ไลอล	
ereby certify that the rules	and regulations of the Oil Conservation			, 19	
nmission have been compli ve is true and complete to	ed with and that the information given the best of my knowledge and belief.	BY Unginal Sign	ned by Emery C. Arr	വർ	
-		11	SUPERVISOR DIST. #	3	
		TITLE			
10/5	8a. /c		e filed in compliance with R		
// 0/	Signature)	well this form must b	st for allowable for a newly doe accompanied by a tabulation	n of the deviation	
'		tests taken on the we	ell in accordance with RULE	111.	
		Att sections of th	his form must be filled out cor	npletely for allow-	

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.