

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
Jic. Contract #15 Tract #23

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
2. NAME OF OPERATOR H. K. Keasee		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1995, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Keeton Apache
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL - 790' PKL		9. WELL NO. 1
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliff
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7260 GR		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 19 T-21-N R-3-W
		12. COUNTY OR PARISH Sandoval
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 28, 1969

Perforated Pictured Cliffs Formation 2937' to 2948' and 2958 to 2965' with 2 jet shots per foot. (48 holes).

March 1, 1969

250 gallons 10% MSA acid (acidic) spotted across perforations 2937-2948 and 2958-2965 to break down. Break down pressure 2200 Psig. Sand water with 40,980 gallons water with 1.2 pounds FR-16 per 1000 gallons and 0.5 gallons Howco seeds per 1000 gallons. 40,000 pounds 20/40 sand and flushed with 1900 gallons of water. Average injection rate 42 BPM at 1650 psig using 1899 hydraulic horsepower. Injected 15 rubber balls halfway thru frac (50 psig increase).

Instantaneous shut-in	750 psig
15 minute shut-in	600 psig.

18. I hereby certify that the foregoing is true and correct

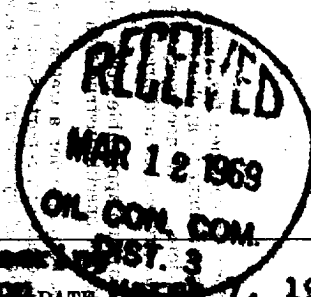
SIGNED *P. E. Walsh* P. E. TITLE **President, Walsh Engineering & Production Corporation** DATE **March 7, 1969**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal laws, regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and proposals, either the shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are any applicable requirements, regulations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present producing zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mass or other material placed below, between and above plugs; amount, size, method of parting of any casing, lines or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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is state and in
increased shut-in
free (no paid increase)