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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

31.

I.

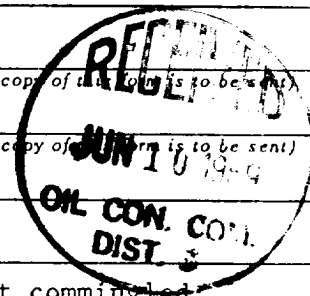
Operator		Don C. Wiley and Fluid Power Pump Company	
Address		1116 Bank of New Mexico Building, Albuquerque, New Mexico	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal Media	2	Media Pool - Entrada	Federal	NM 058122
State, Federal or Fee				
Location				
Unit Letter	P	940	Feet From The	South
		Line and	330	Feet From The
		East		
Line of Section	15	Township	19 North	Range
		3 West	, NMPM, Sandoval	
		County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation				Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	M	14	19	3
Is gas actually connected?	When			
No Gas				



If this production is commingled with that from any other lease or pool, give commingling order number: Not commingled

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4/14/69	6/1/69	5283'	5258'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6808' GR, 6820' KB	Entrada Sandstone	5218'	5216'					
Perforations	Depth Casing Shoe							
5217' - 5226'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	208'	175 sks Cl C w/3% cc					
7-7/8"	4-1/2"	5283'	12 bbls sweep, 150 sks "C"					
			& 150 sks Diamix A					
7-7/8"	2-3/8"	5216'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
June 1, 1969	June 1, 1969	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	20#	20#	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
196	124	72	TSM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Geologist

June 1, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 10 1969

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.