

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

565230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME COM AGR SW-662	
2. NAME OF OPERATOR Petro-Lewis Corporation c/o Minerals Management Inc.		8. FARM OR LEASE NAME Federal Media	
3. ADDRESS OF OPERATOR P. O. Box 2919 Casper, Wyoming 82601		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 940' SL, 330' FEL Sec. 15-T19N-R3W		10. FIELD AND POOL, OR WILDCAT Media - Entrada	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T19N-R3W NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6807' GL		12. COUNTY OR PARISH Sandoval	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-22-74: Pulled rods, pump & tubing.
Ran casing scraper to 3530'. Located hole in casing at 2065'.
Set bridge plug at 3556', packer at 1489'. Cemented with 200 sacks Class "A" cement. Displaced with 11 barrels water. ISIP 500 psi. Pumped 3.5 barrels in stages of 3 hours. Last 1/2 barrel pressure increased to 1100 psi and held. WOC. Released & pulled packer. Ran bit to 1500', then washed to hard cement at 1908'. Drilled cement to 2070', fell free. Washed to 2226'. Pressured to 1000 psi, bled down to 525 psi in 10 minutes. Lowered tubing to 2838, swabbed down to 2500'. In two hours recovered 20' fluid. Retrieved bridge plug. Ran 3-3/4" X 3-1/4" x 21' tubing pump, set at 2367'. Returned to production. Presently producing all water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack E. Vaughn
Jack E. Vaughn

TITLE Petroleum Engineer

DATE 9-12-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side