

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 045884-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Federal

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Federal Media

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Media Pool

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22-T-19N-R3W, NMPM

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Don C. Wiley and Fluid Power Pump Company

3. ADDRESS OF OPERATOR

1116 Bank of New Mexico Building, Albuquerque, N. M. 87101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

430' PNL, 1690' FEL

14. PERMIT NO.

USGS 5 2/69

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6869' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 1000 gallons of 15% mud acid and perforated Gallup formation as follows:
2826' - 2836', 10'; 2838' - 2849', 11'; 2856' - 2860', 4'; 2872' - 2878', 6';
2900' - 2916', 16'; 2926' - 2930', 4'; 2933' - 2942', 9'; 2950' - 2954', 4';
and 3013' - 3019', 6'; making a total of 70' of perforations with 2 holes per foot.
Broke formation down with 800# pressure. Dropped 75 balls. Treated with 40,000 lbs.
of 20-40 sand and 31,810 gallons of oil. Average injection rate was 41 bpm and
average treating pressure was 2000 lbs. Maximum pressure was 3000 lbs. Job was
completed at 3:56 p.m. May 24, 1969.

Copies: 5 to USGS
1 to Don C. Wiley
1 to Malcolm Colberg



RECEIVED

JUN 4 1969

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. Wiley

TITLE

Geologist

DATE

May 24, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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