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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BT.

Operator Don C. Wiley and Fluid Power Pump Company	
Address 1116 Bank of New Mexico Building, Albuquerque, New Mexico 87101	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal Media	Well No. 3	Pool Name, Including Formation Media Pool, Gallup	Kind of Lease Federal	Lease No. NM-045884-A
Location				
Unit Letter B	430	Feet From The North	Line and 1690	Feet From The East
Line of Section 22	Township 19North	Range 3 West	, NMPM, Sandoval County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> No gas	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 19N	Rge. 3W	Is gas actually connected? No gas	When

If this production is commingled with that from any other lease or pool, give commingling order number: **Not commingled**

IV. COMPLETION DATA

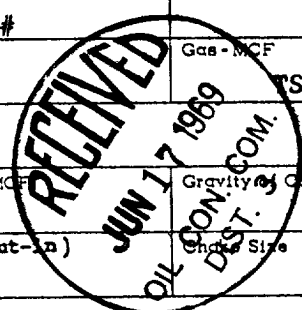
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 5/4/69	Date Compl. Ready to Prod. 6/4/69		Total Depth 5341'		P.B.T.D. 3102'			
Elevations (DF, RKB, RT, GR, etc.) 6869' GR, 6881' KB	Name of Producing Formation Gallup		Top Oil/Gas Pay 2818'		Tubing Depth 2856' w/3' perf nipple & 31' gas anchor			
Perforations Perf. 70" w/2 1/2" holes per ft; 2826-36', 10'; 2838-49', 11'; 2856-60', 4'; 2872-78', 6'; 2900-16'; 2926-30', 4'; 2933-42', 9'; 2950-54', 4' and 3013-19', 6'.					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		233'		175 sks Class C			
7-7/8"	4-1/2"		3102'		175 sks C, 175 sks Diam			
7-7/8"	2-3/8"		2856' w/3' perf nipple and 31' gas anchor					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 4, 1969	Date of Test June 4, 1969	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 10#	Casing Pressure 10#	Choke Size 2"
Actual Prod. During Test 97 bbls	Oil-Bbls. 97 bbls	Water-Bbls. None	Gas-MCF TSM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Geologist

(Title)

June 4, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 17 1969**
Original Signed by **A. R. Kendrick**
BY _____

TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply