UNITED STATES SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR (Other land verse side)

instructions on

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 043286

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Media

9. WELL NO.

	SUNDRY	NOTICES	AND	REPORTS	ON W	'ELLS
t	use this form fo	or proposals to	drill or to	deepen or plug	back to a	different reservoir

(Do no Use "APPLICATION FOR PERMIT-" for such proposals.)

Water Injection

NAME OF OPERATOR Petro-Lewis Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2250, Denver Colorado LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990' FSL, 1650' FWL, Section 14, T19N, R3W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6886 KB

10. FIELD AND POOL, OR WILDCAT Media Entrada

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T19N.

12. COUNTY OR PARISH | 13. STATE Sandoval N.M.

- R3W

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS

SUBSEQUENT REPORT OF: WATER SHUT-OFF FRACTURE TREATMENT

REPAIRING WELL ALTERING CASING SHOOTING OR ACIDIZING (Other) Convert to Water Injection

ABANDONMENT* (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

. 8-23-75 Ran 2 3/8" tubing and clean out to 5311' KB-Pulled tubing.

8-24-75 Ran 165 joints (5177') 2 3/8" internally plastic coated tubing with Baker Lok-Set packer. Displace annulus with treated water (30 gallons Visco 945 with 60 barrels water.) Set packer at 5192' KB. annulus to 500 PSI.

11-12-75 Commenced water injection into Entrada formation.

CONFIDENTIAL

18. I hereby certify that the foregoing is truefund cor SIGNED

Area Manager

TITLE

Minerals Management Inc.

11-19-75 DATE

2 3

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

DATE